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## The Application of Boundary Layer Climatology and Urban Wind Power Potential in Smarter Electricity Networks

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# ‘The application of boundary layer climatology and urban wind power potential in smarter electricity networks’

Dr. Keith Sunderland<sup>1</sup>, Dr. Gerald Mills<sup>2</sup>, Prof. Michael Conlon<sup>1</sup>

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AMERICAN METEOROLOGICAL SOCIETY CONFERENCE



**E**  
**E** SCHOOL OF  
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ENGINEERING

12<sup>th</sup> June, 2014

- Aims and Objectives
- Research Context/ Motivation
- Methodology
- Findings
- Future Work
- Conclusions

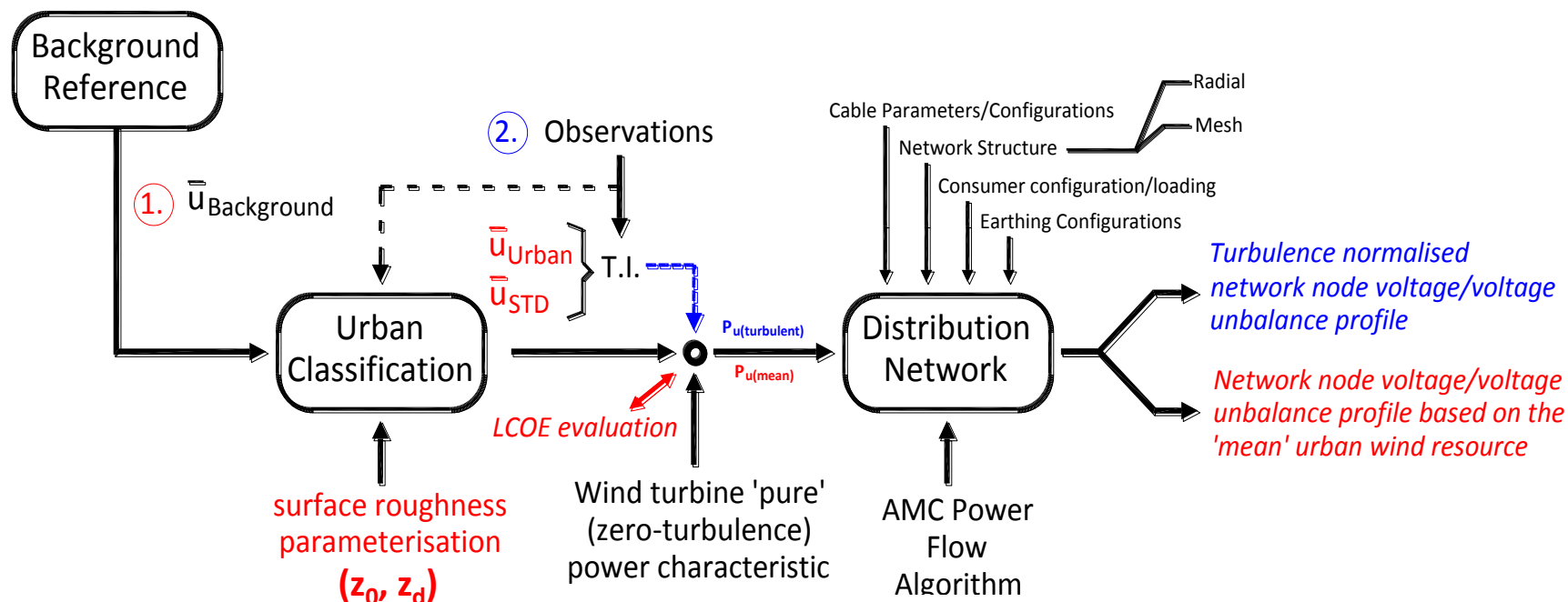


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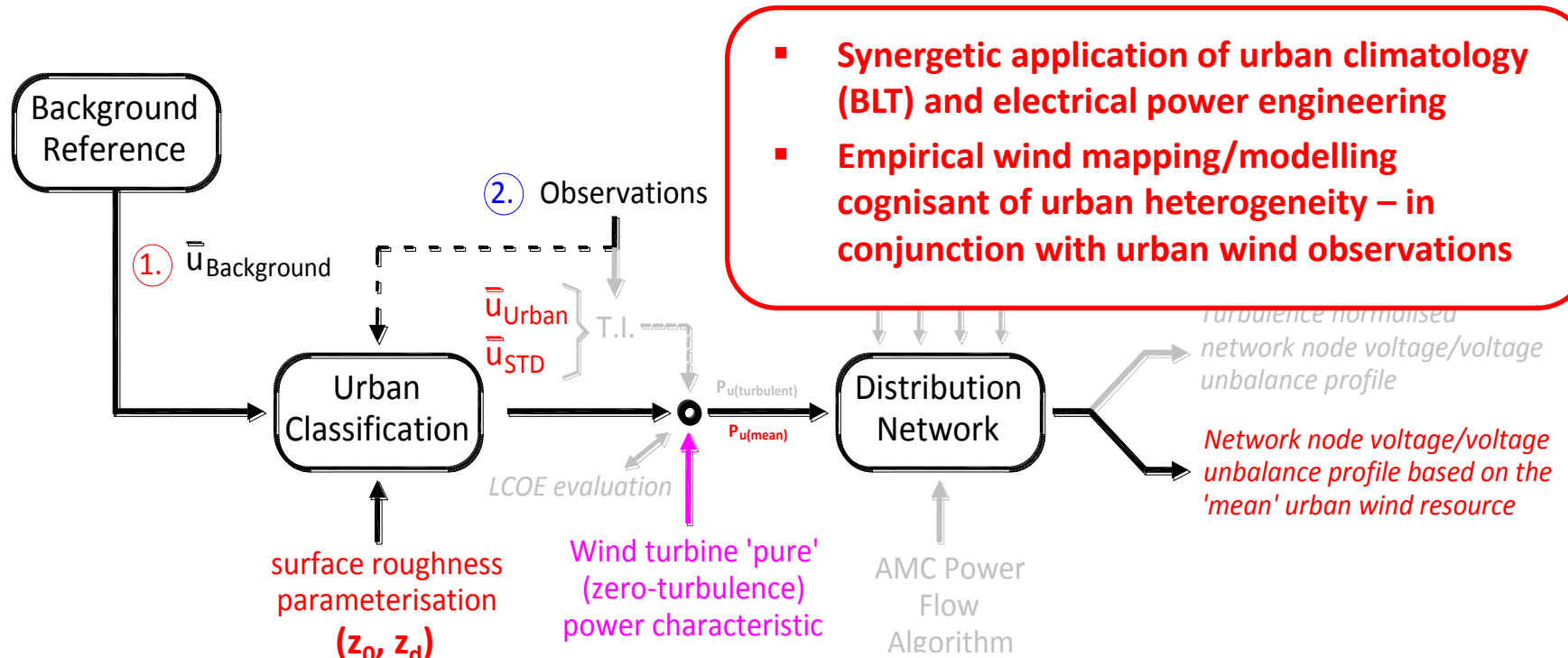
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*To develop novel modelling capability that is inclusive of the power engineering complexities associated with urban (electricity) network integration of small/micro wind generation, and informed by urban climate research*



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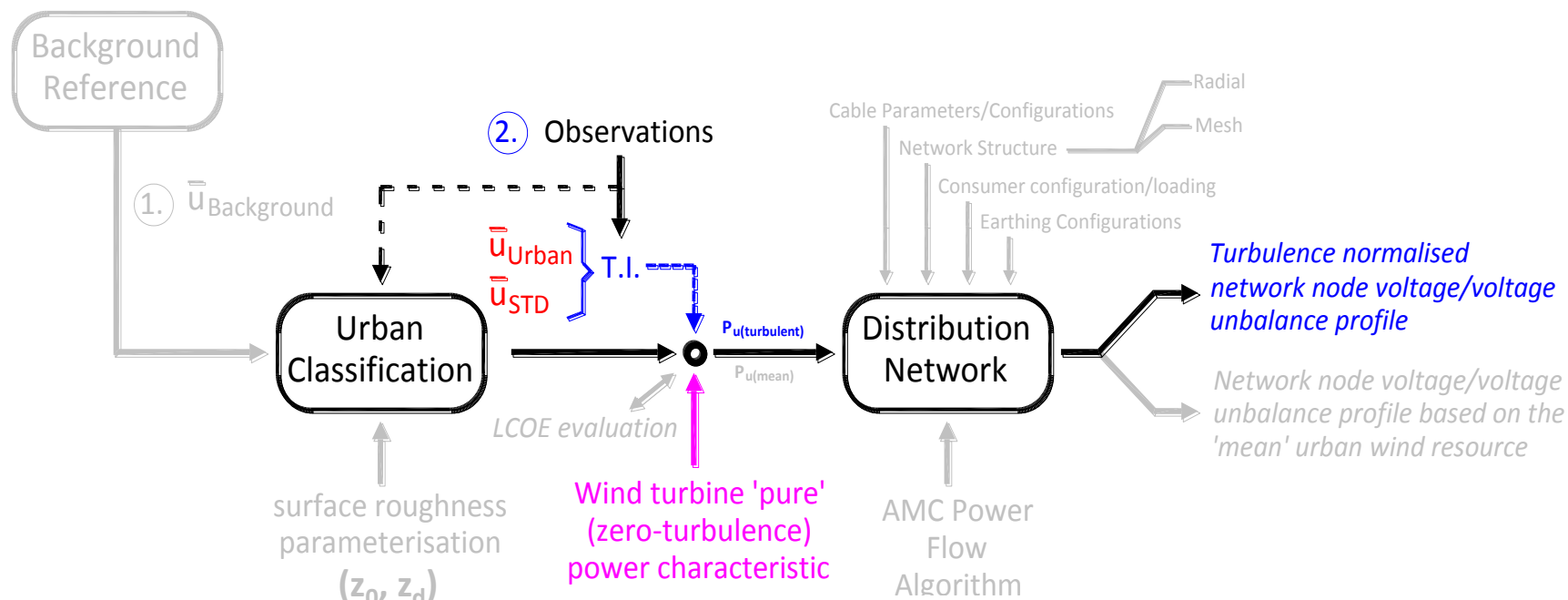
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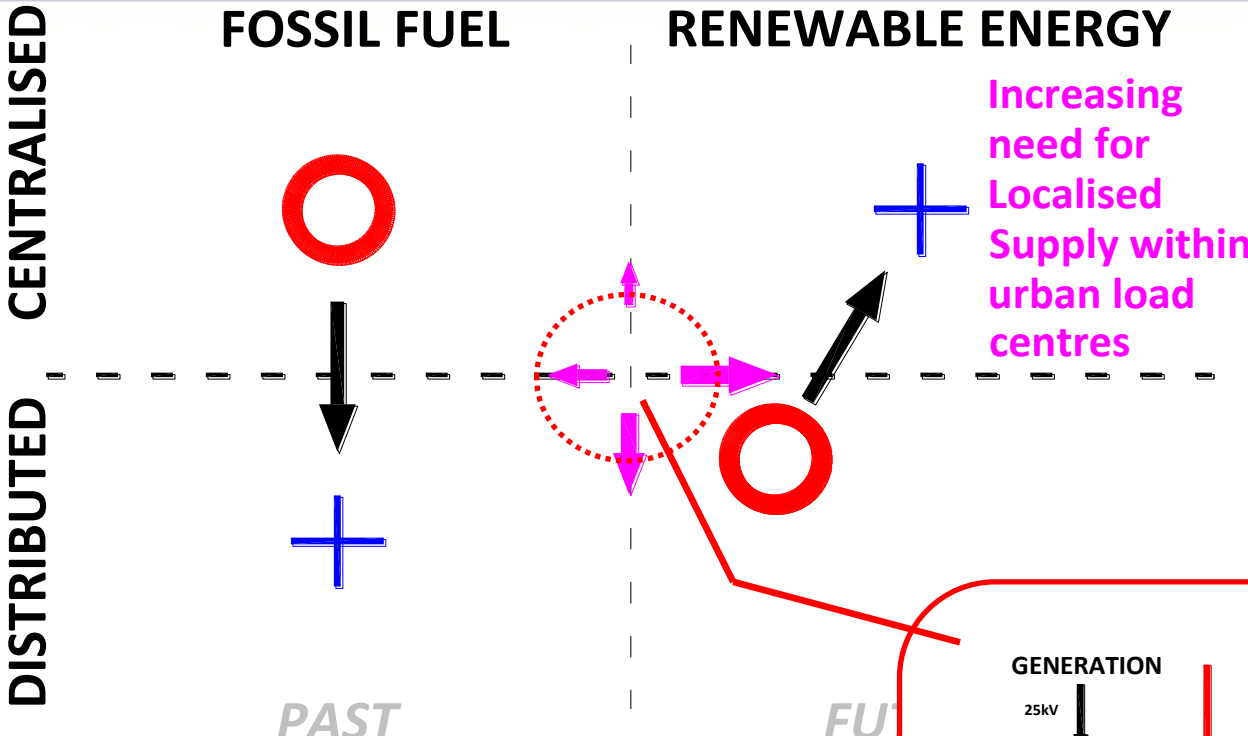
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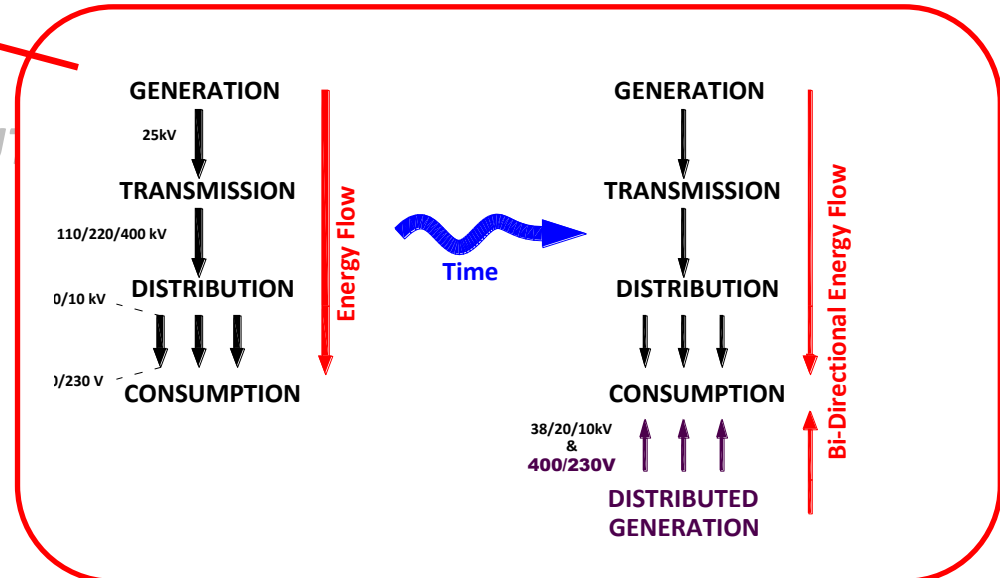






PAST

FUTURE



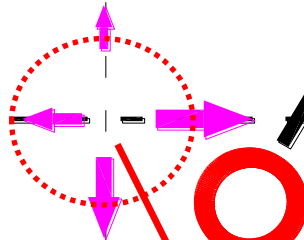
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DISTRIBUTED

**FOSSIL FUEL**

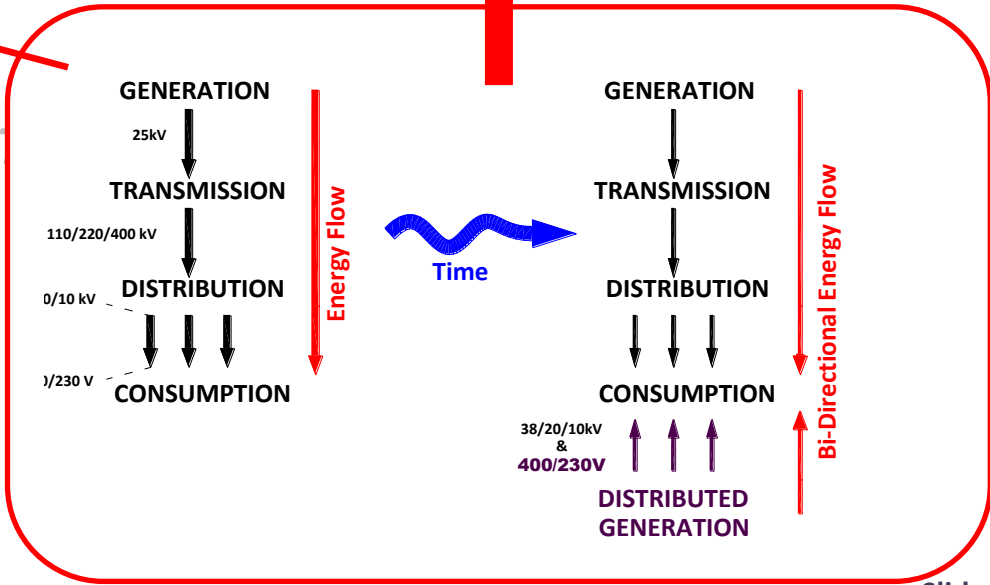
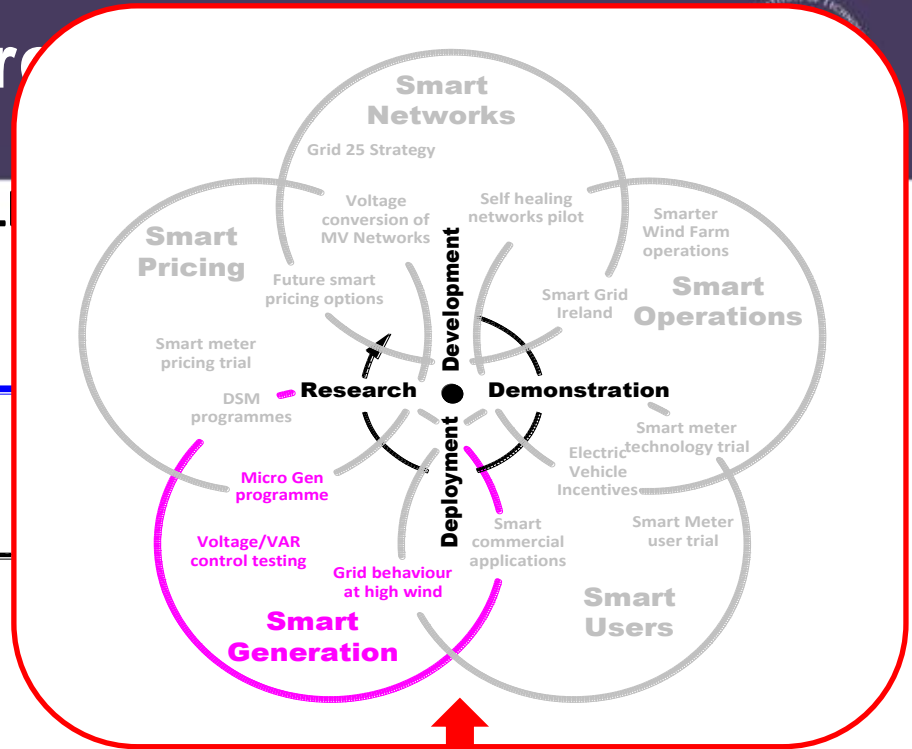
**RENEWABLE**



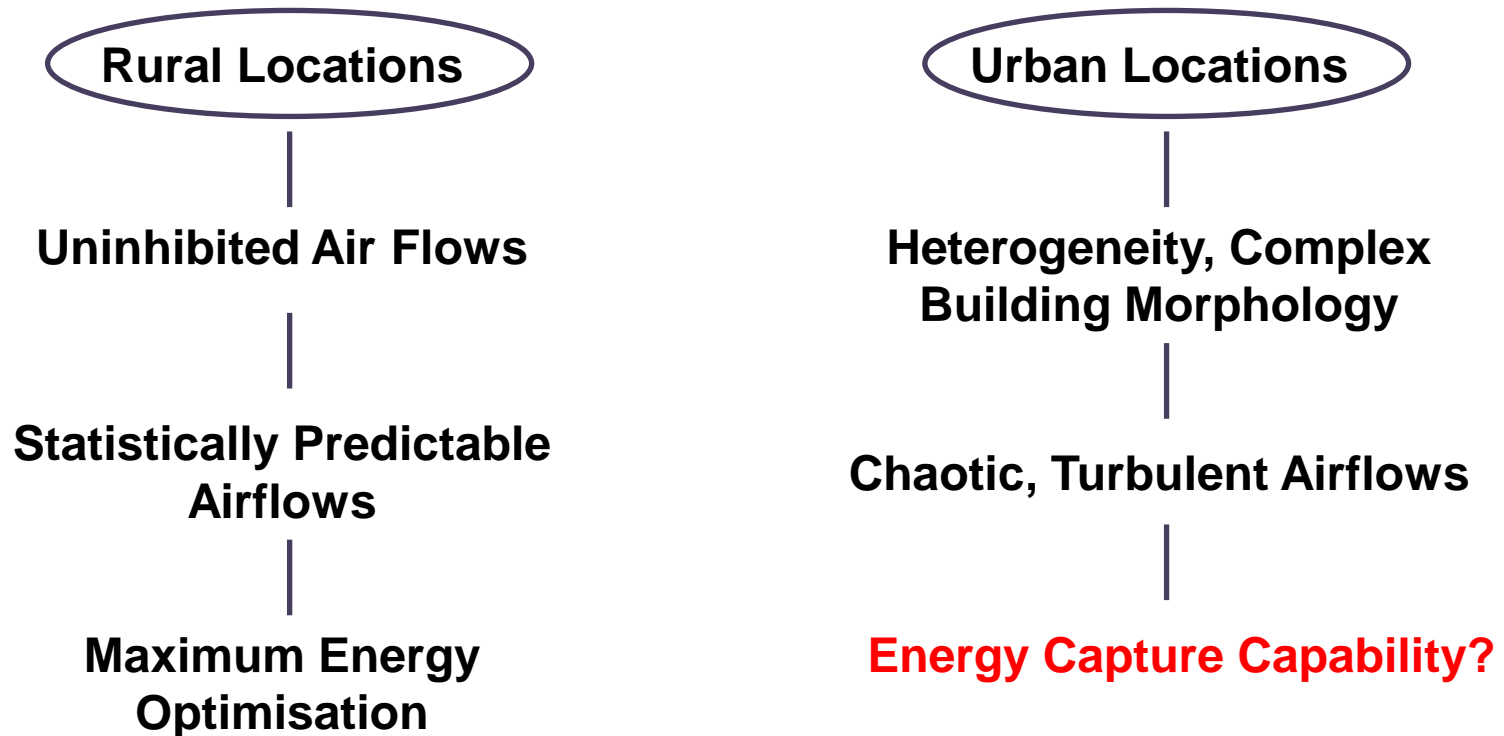
*PAST*



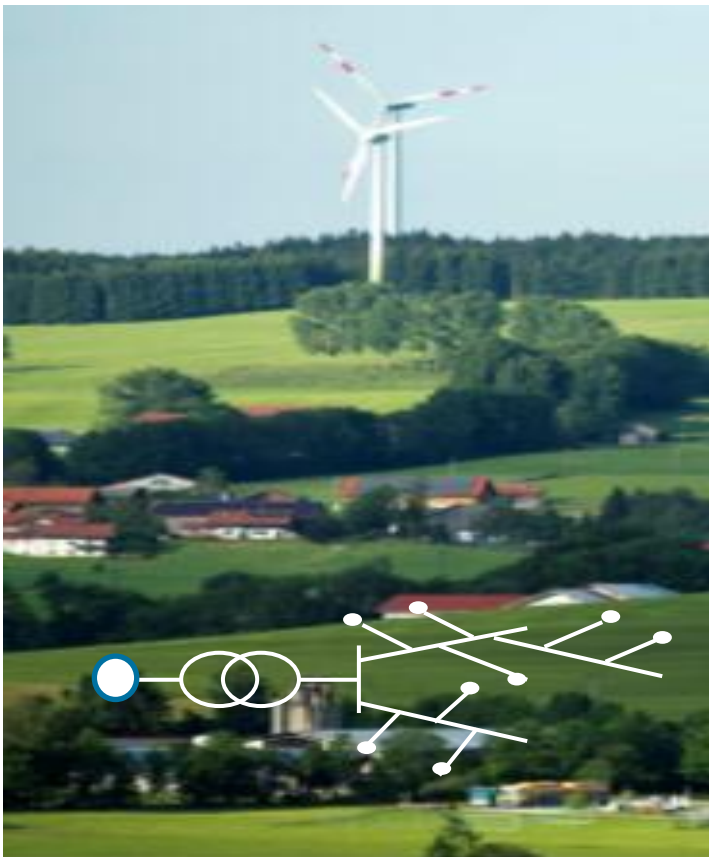
*FUTURE*



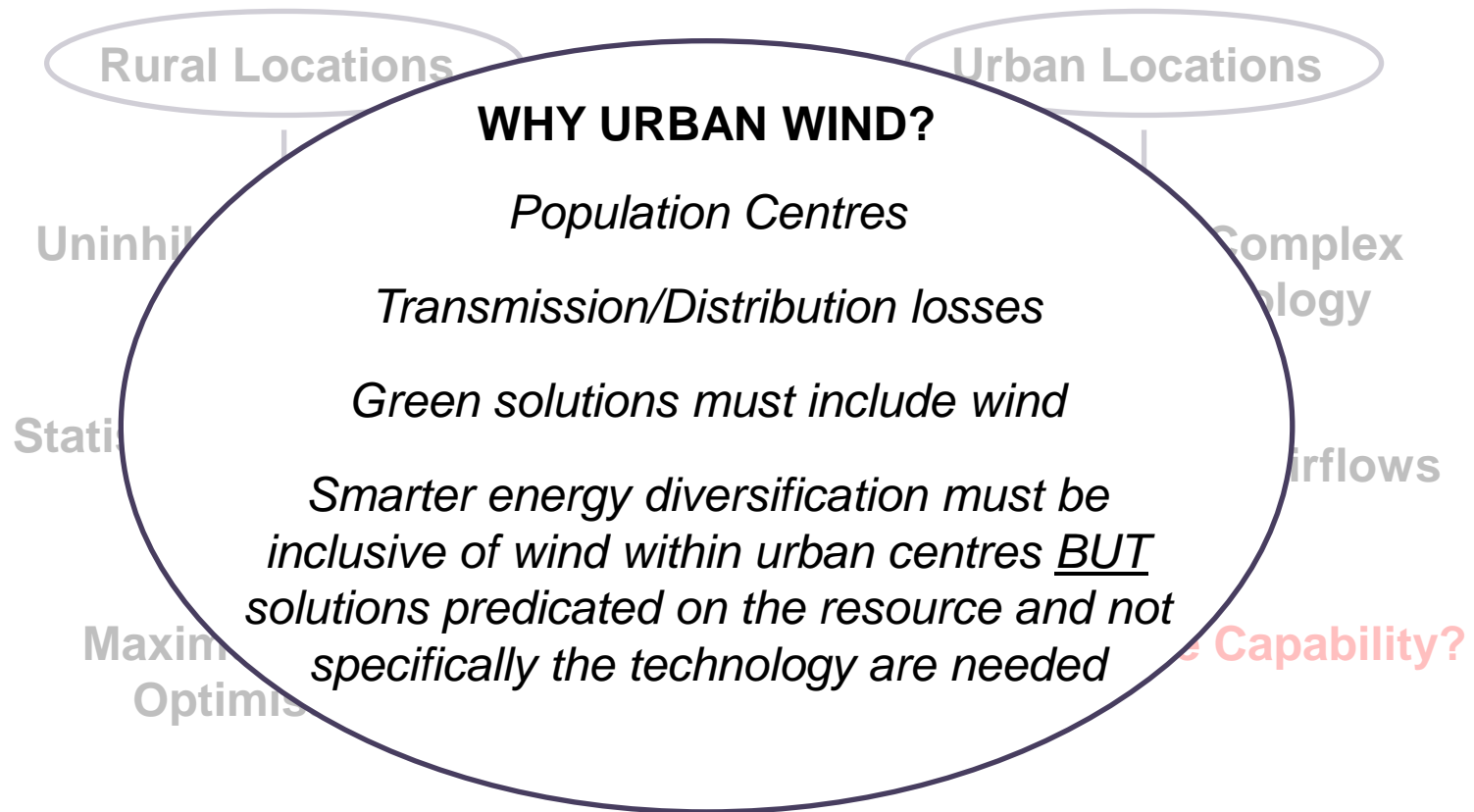
## Micro/Small Wind *Electricity* Generation



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## Micro/Small Wind *Electricity* Generation



## ▪ **Smart Cities.... *Smart Grids***

- An amalgamation of communication and electrical capabilities that allow utilities to understand, optimize, and regulate demand, supply, costs and reliability.

*Facilitating electrical providers to interact with the power delivery system and determine whether electricity is being used and from where it can be drawn during the time of crisis and peak demand.*

*On the demand side – the smart grid empowers the consumer to become a ‘prosumer’...*

- **Why is a Smart Grid needed?**
  - Future grid networks must be competitive and supportive of environmental objectives and sustainability
  - Reliability, flexibility, accessibility and cost-effectiveness are the primary objectives
  - Should accommodate both central and dispersed generation
  - Options for end-users to be more interactive with both market and grid; promoting the concept of a '*prosumer*'



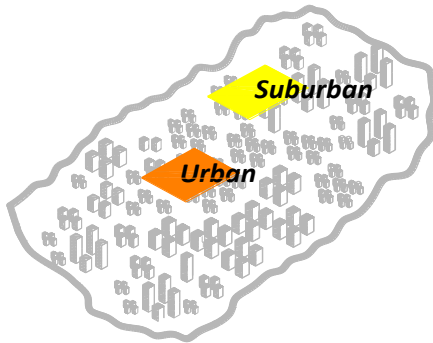
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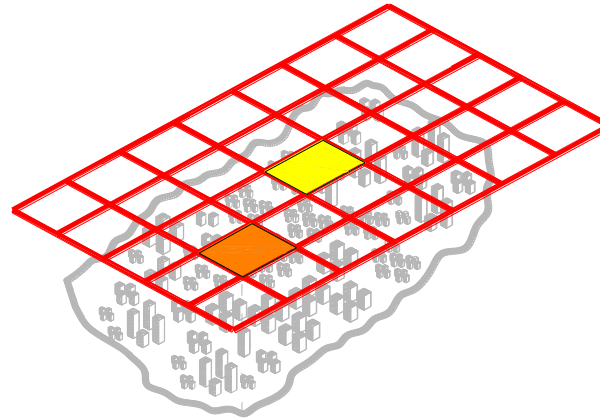
***Therefore the means of applying the primary energy resource (Wind) in this regard within urban centres must be achieved***

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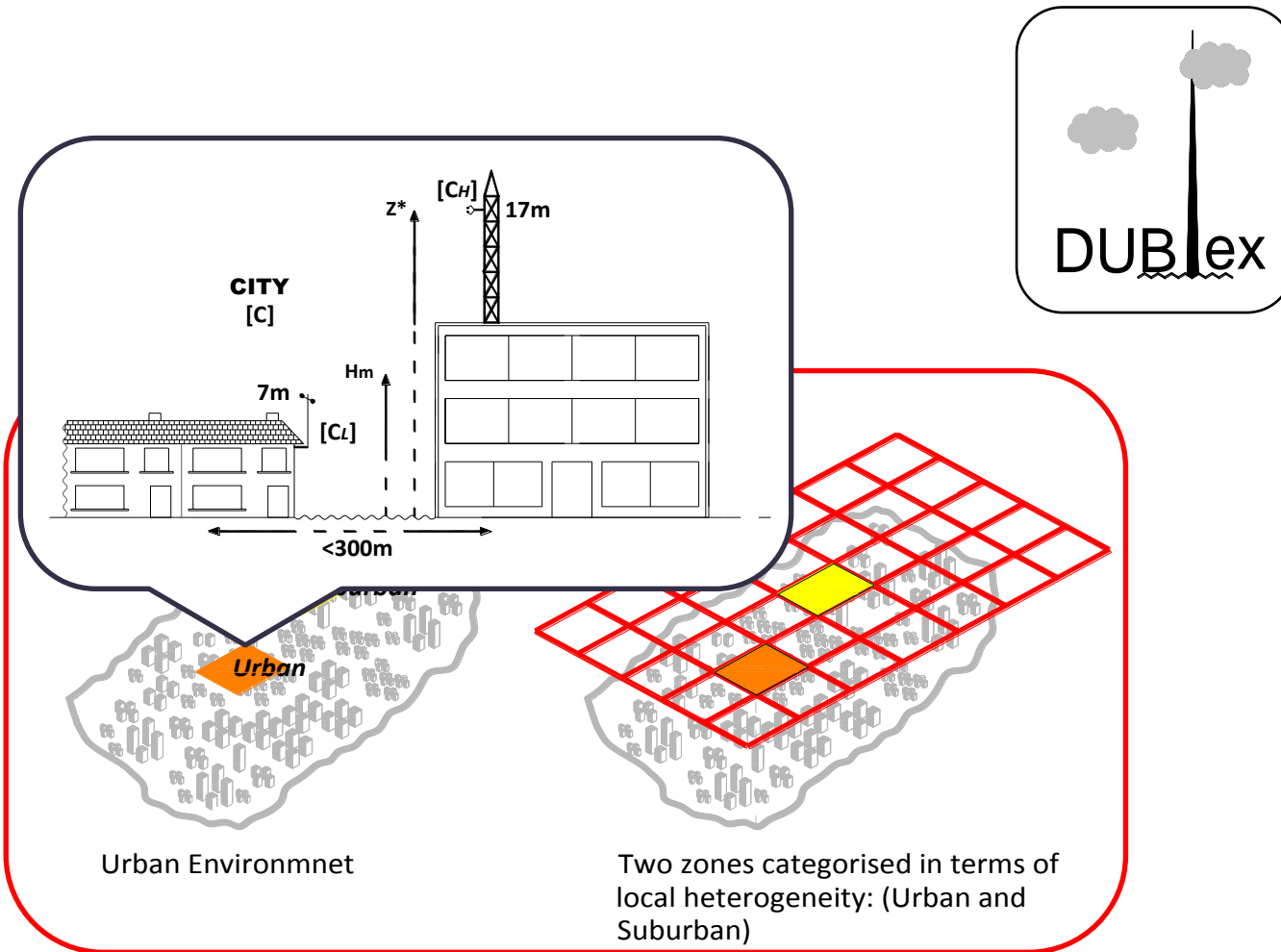


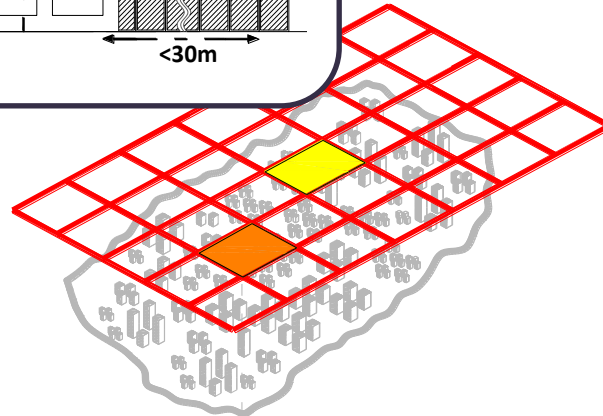
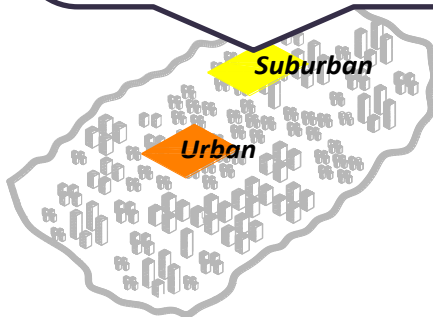
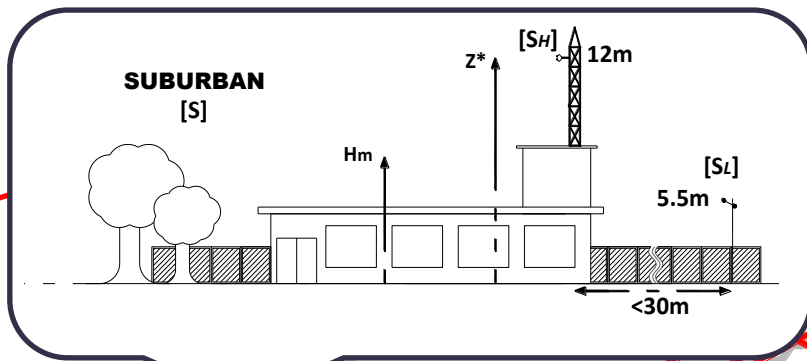
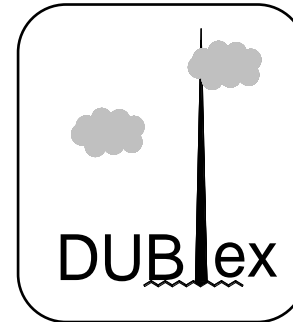


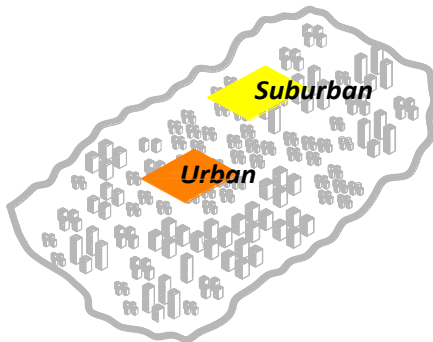
Urban Environment



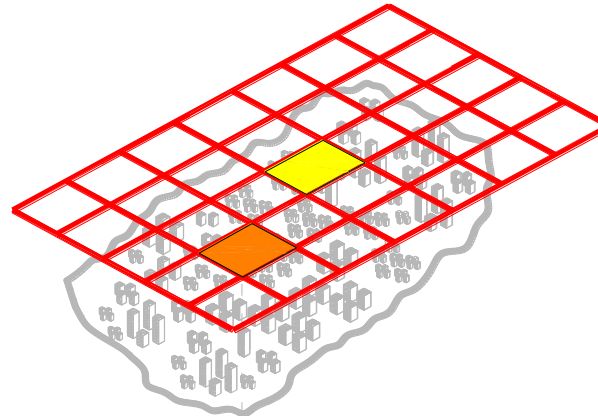
Two zones categorised in terms of local heterogeneity: (Urban and Suburban)



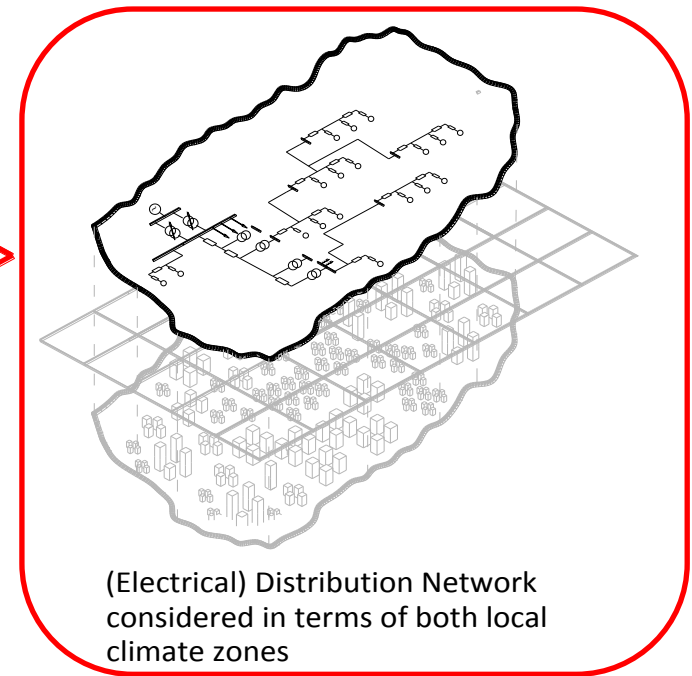




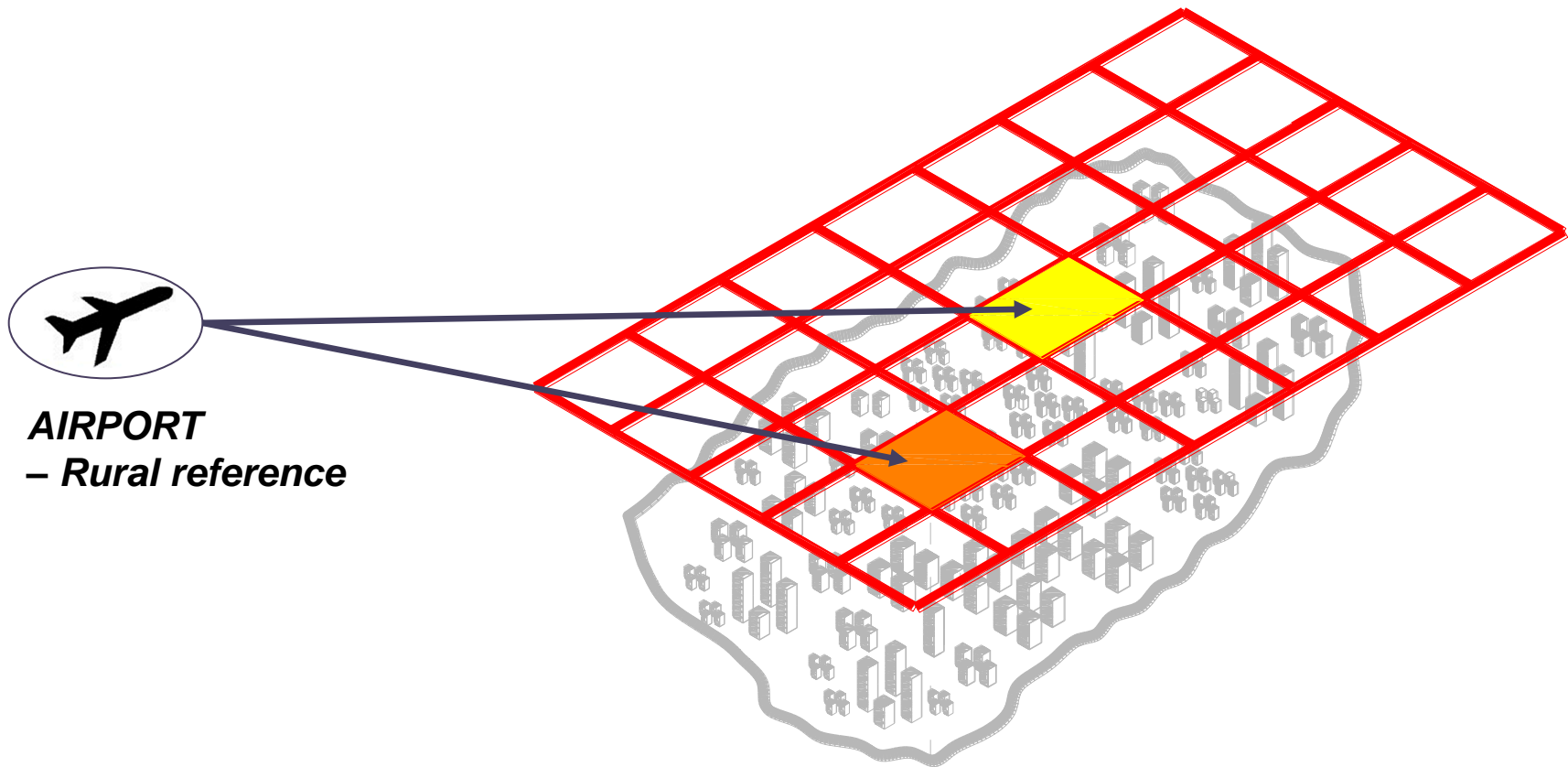
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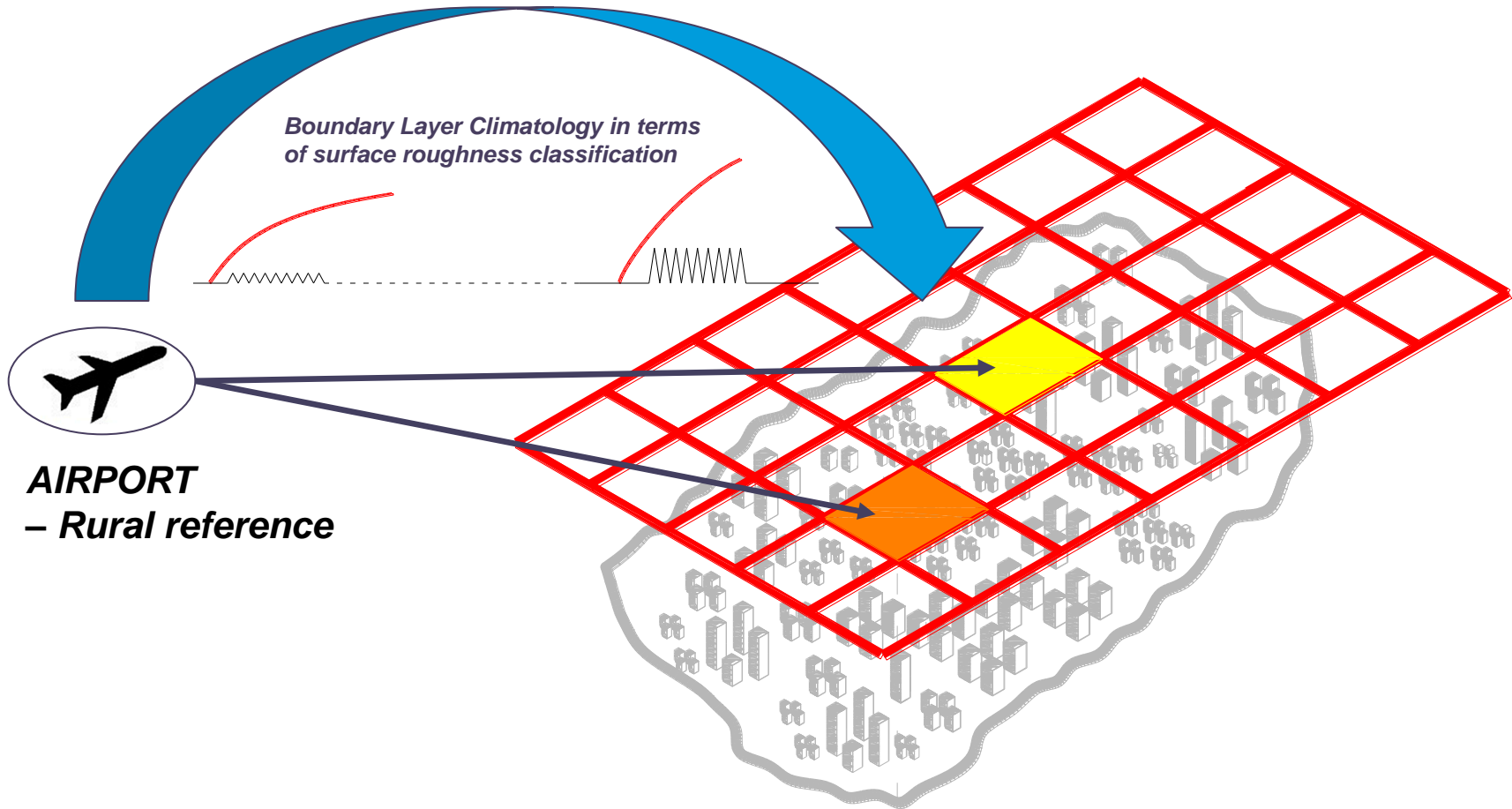
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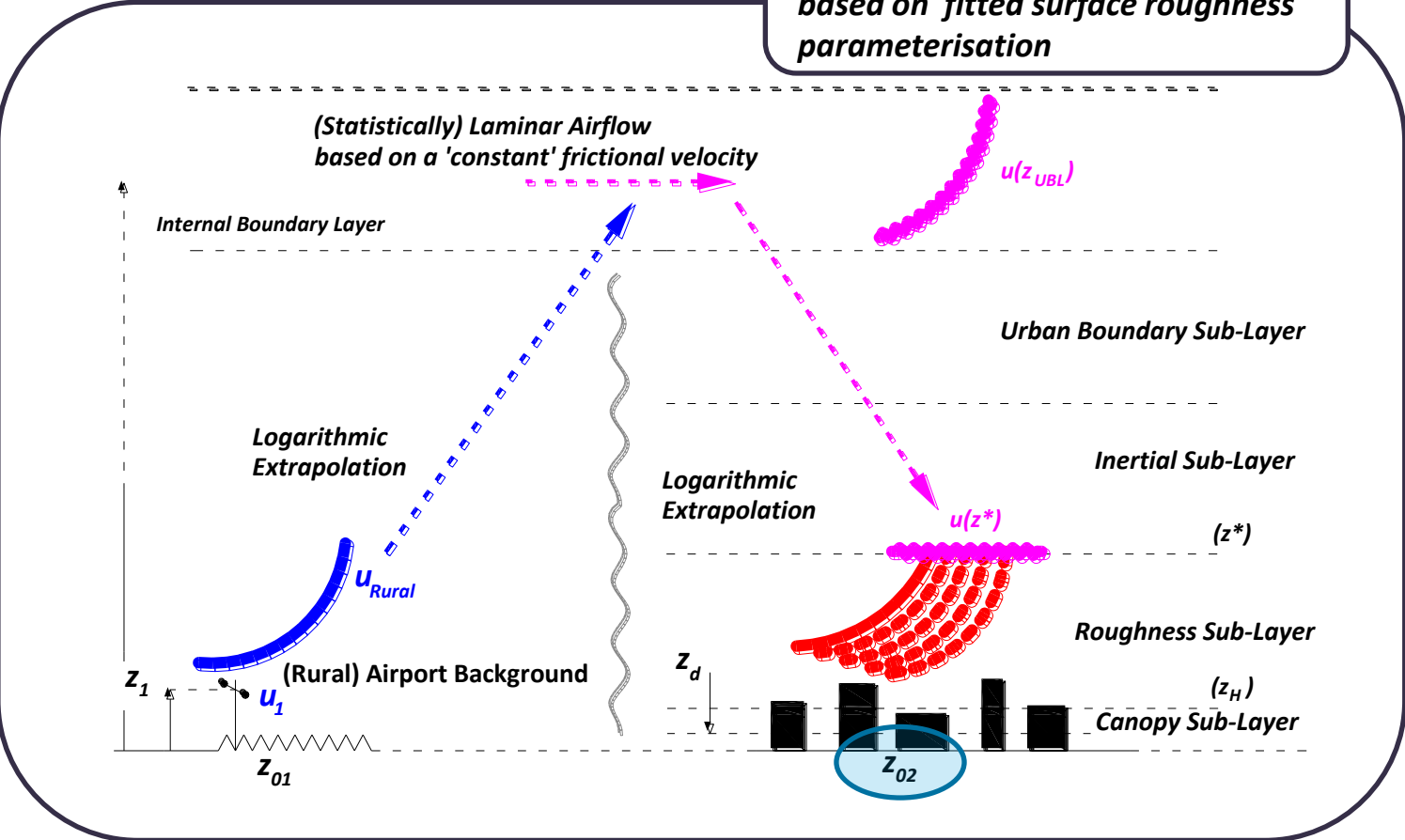
(Electrical) Distribution Network considered in terms of both local climate zones



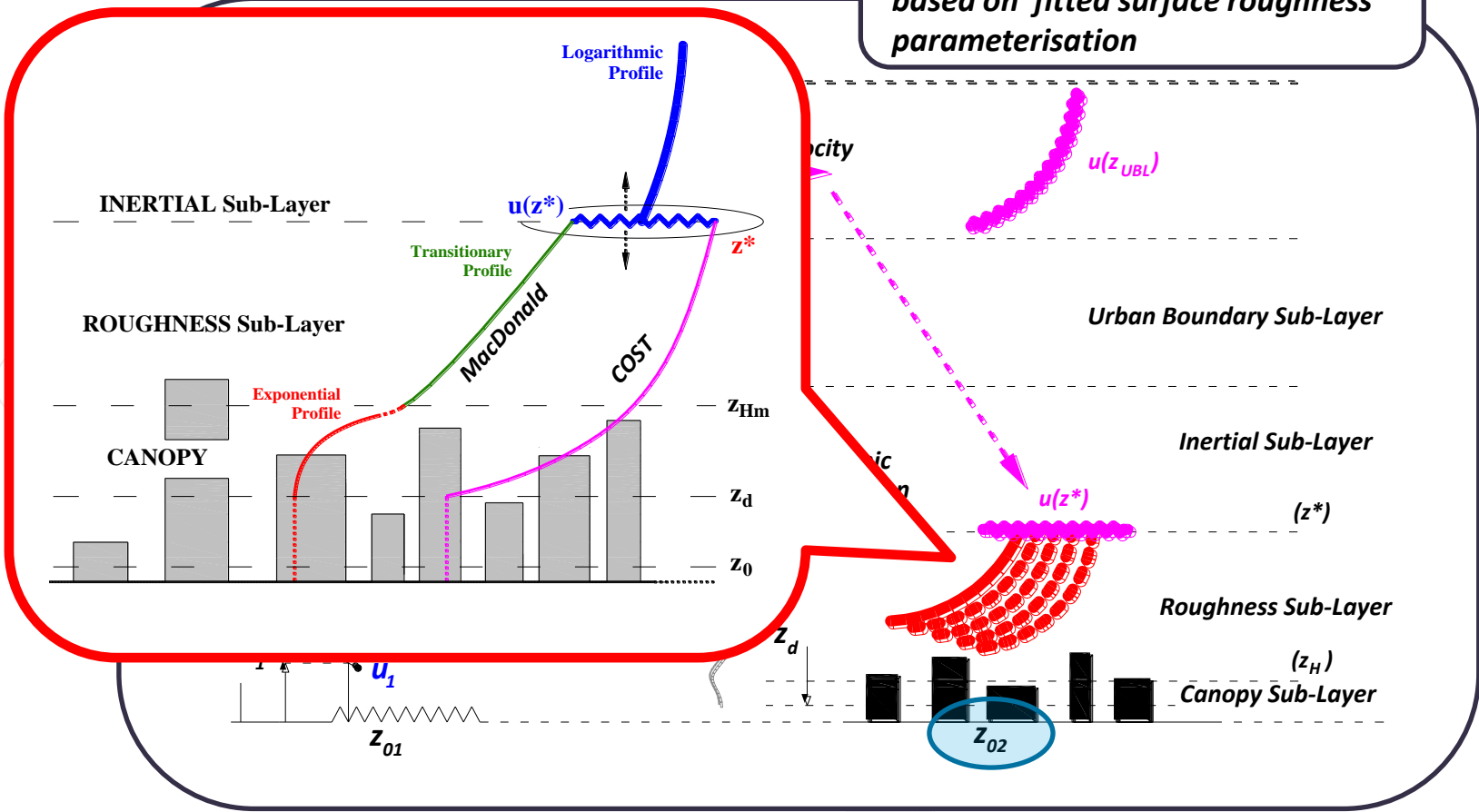


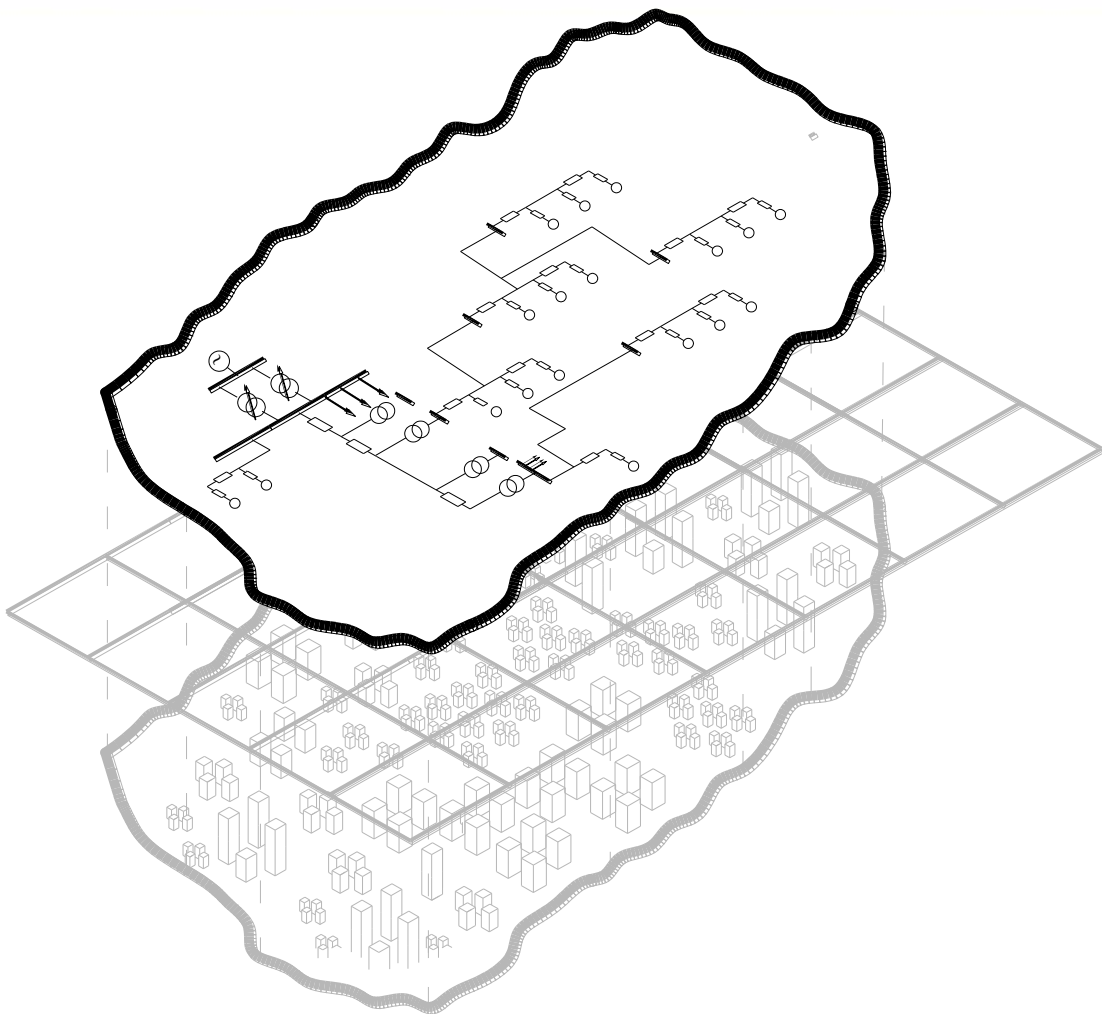


**Wieranga, Bottema approximation and a Logarithmic extrapolation based on fitted surface roughness parameterisation**



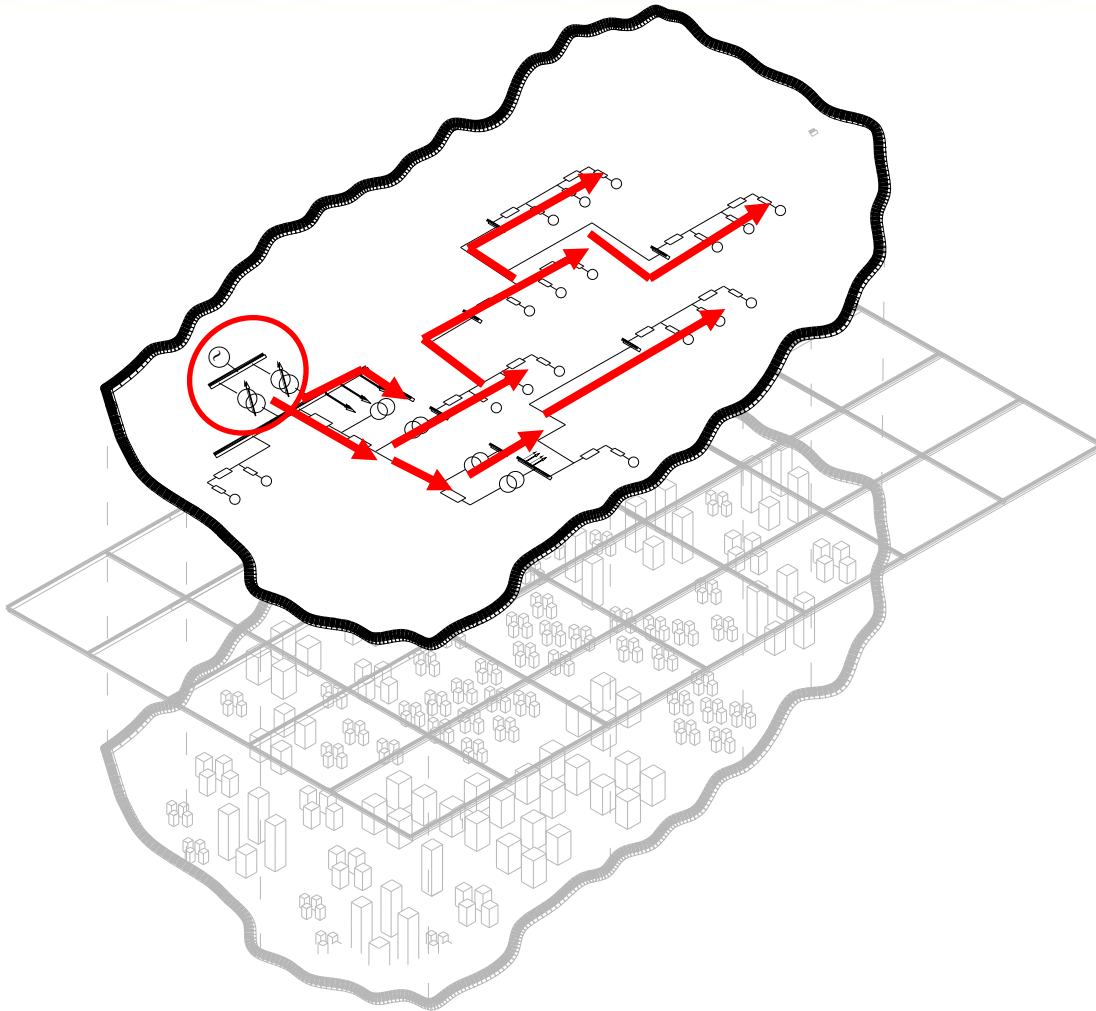
*Wieranga, Bottema approximation and a Logarithmic extrapolation based on fitted surface roughness parameterisation*





## ***(Standardised) Distribution Network analysis***

- o Single-phase 4-Wire (and Ground)
- o Complex/unbalanced (consumer) load configurations



## ***(Standardised) Distribution Network analysis***

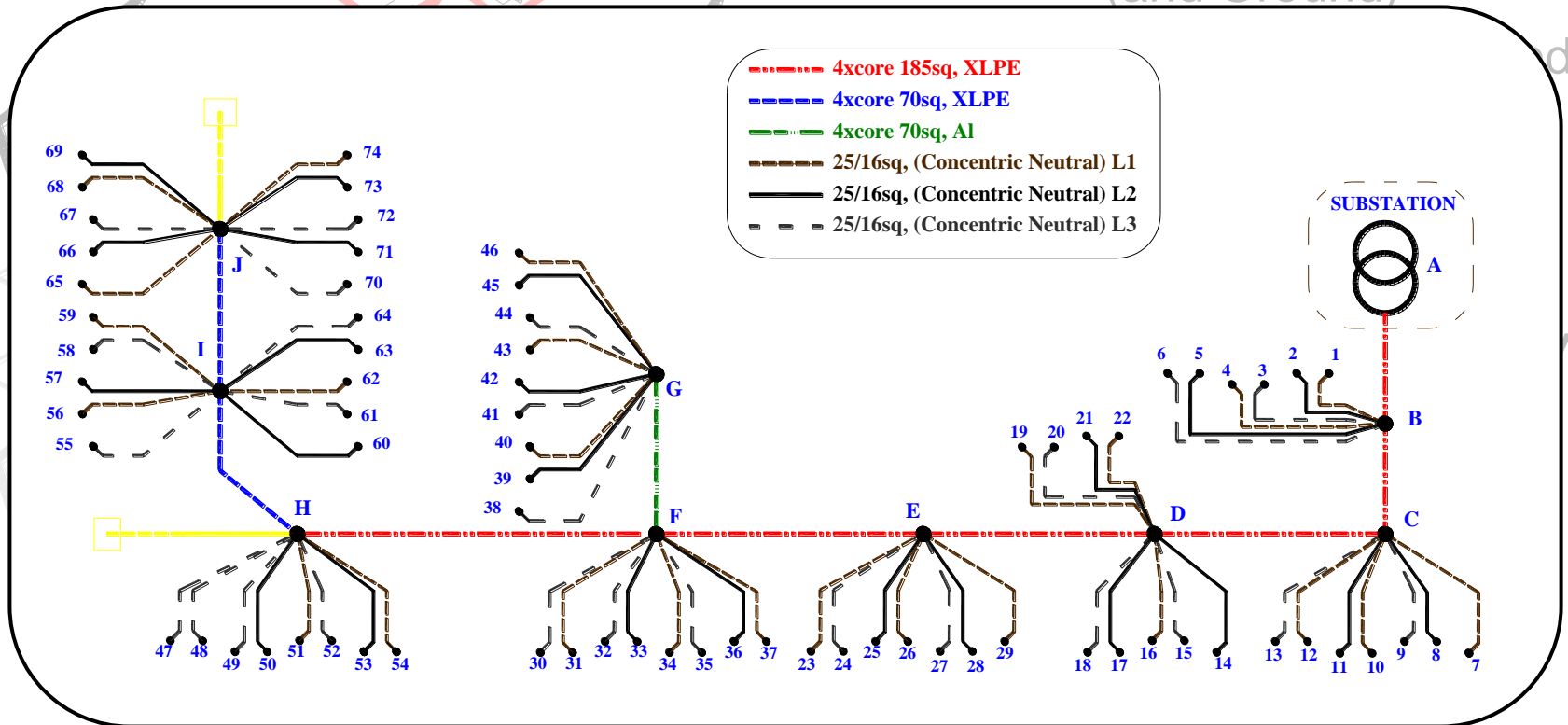
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***Energy flow - Mono-directional Power Flow***

# DwG & DN Implications

*(Standardised) Distribution Network analysis*

- o Single-phase 4-Wire (and Ground)

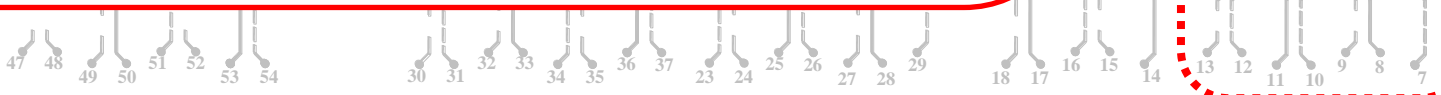
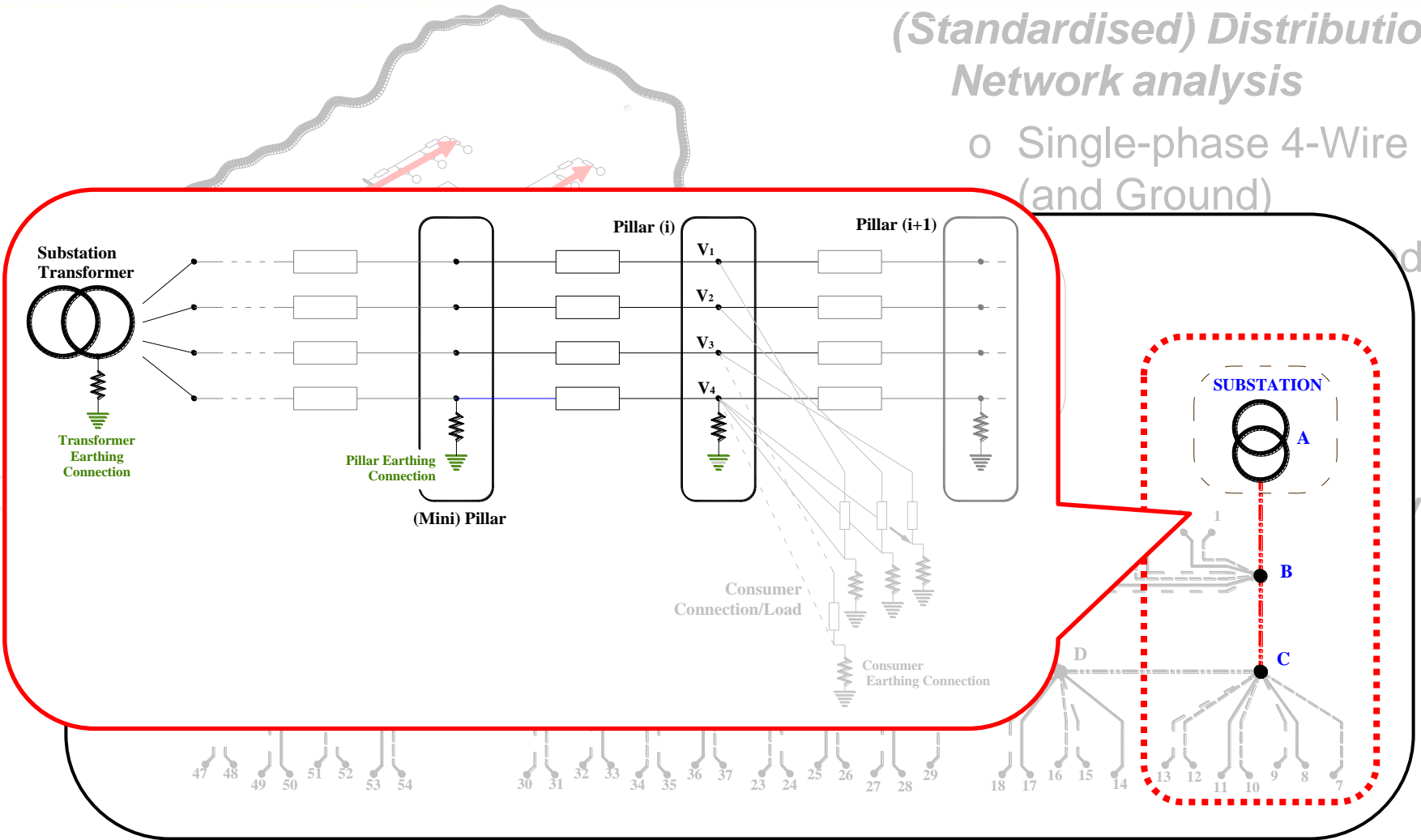


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# DwG & DN Implications

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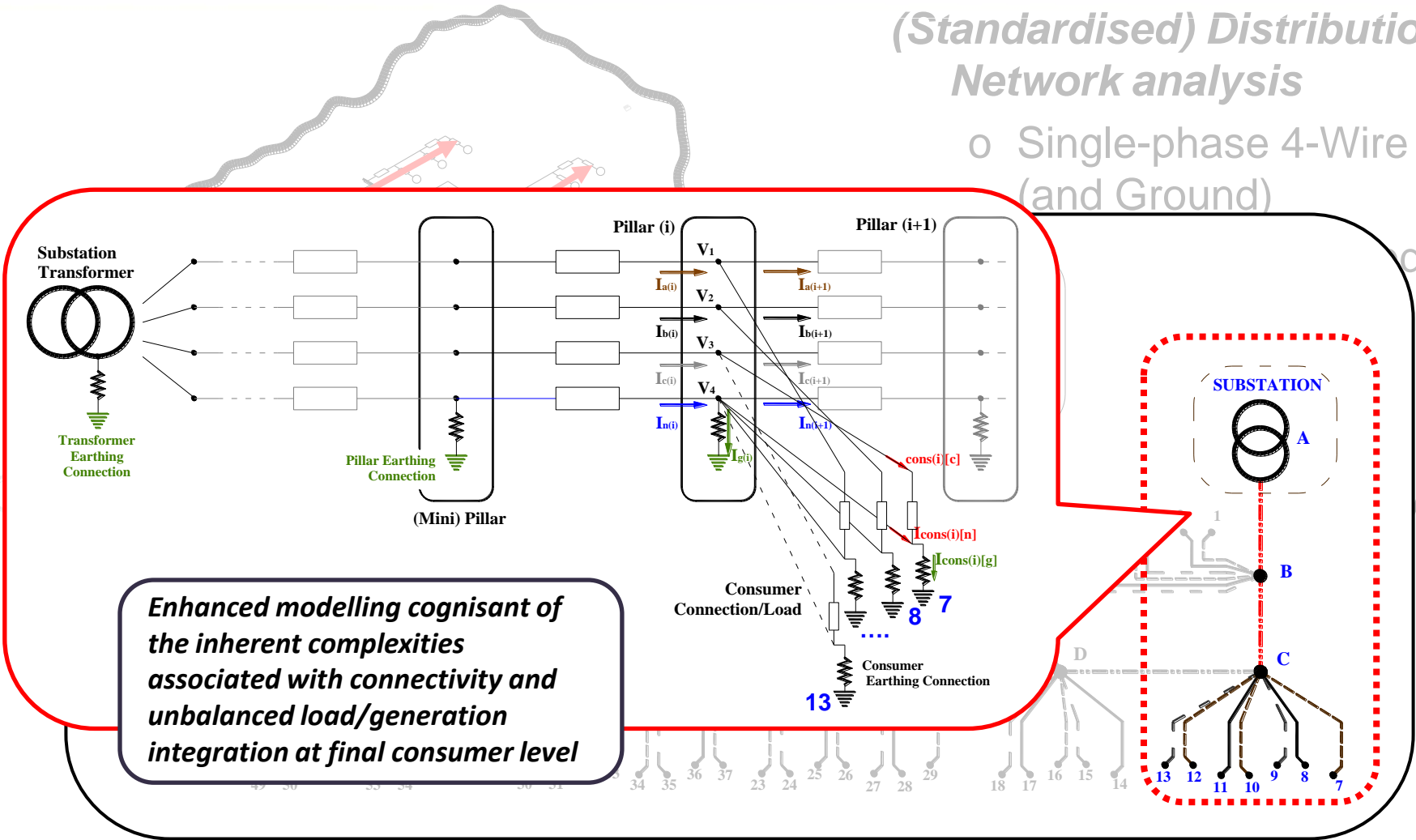


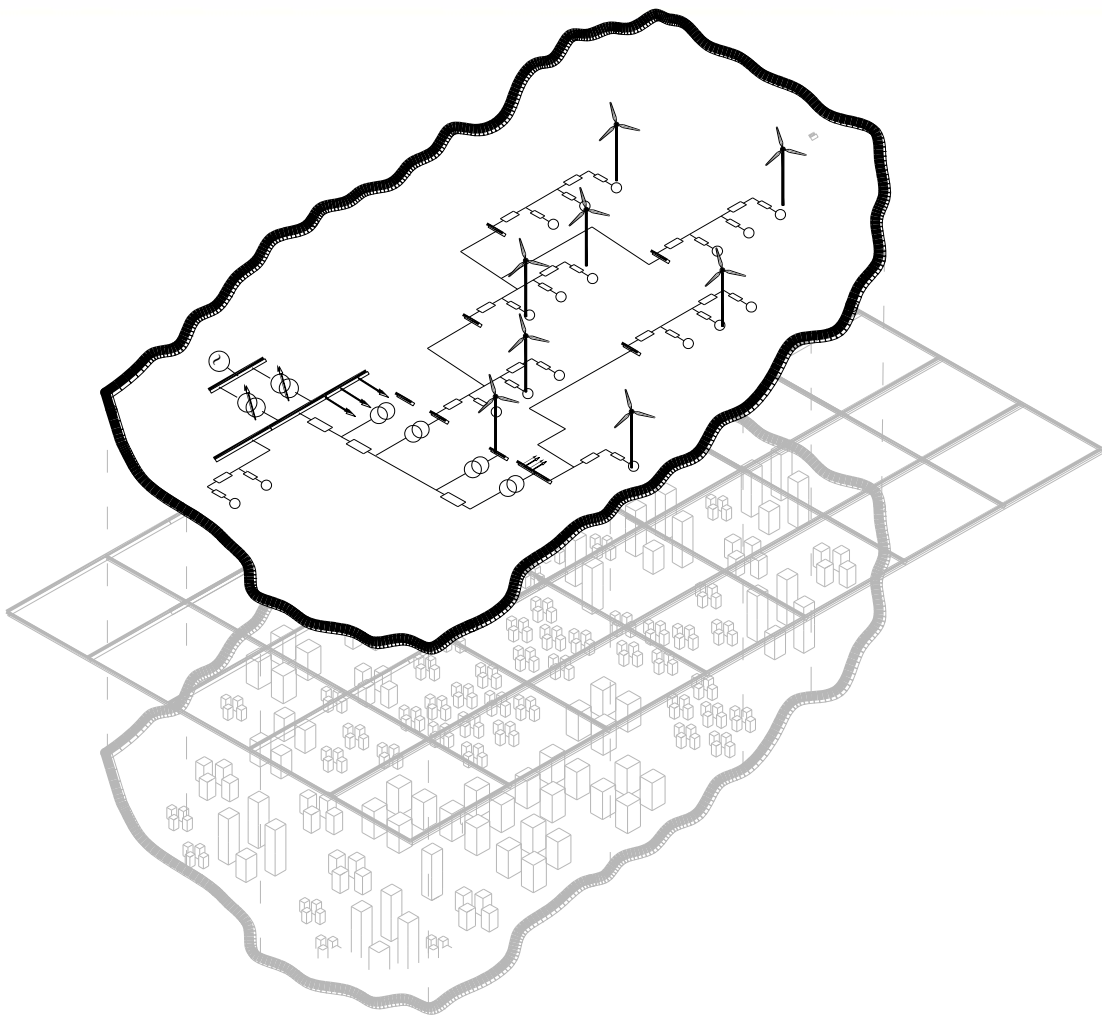


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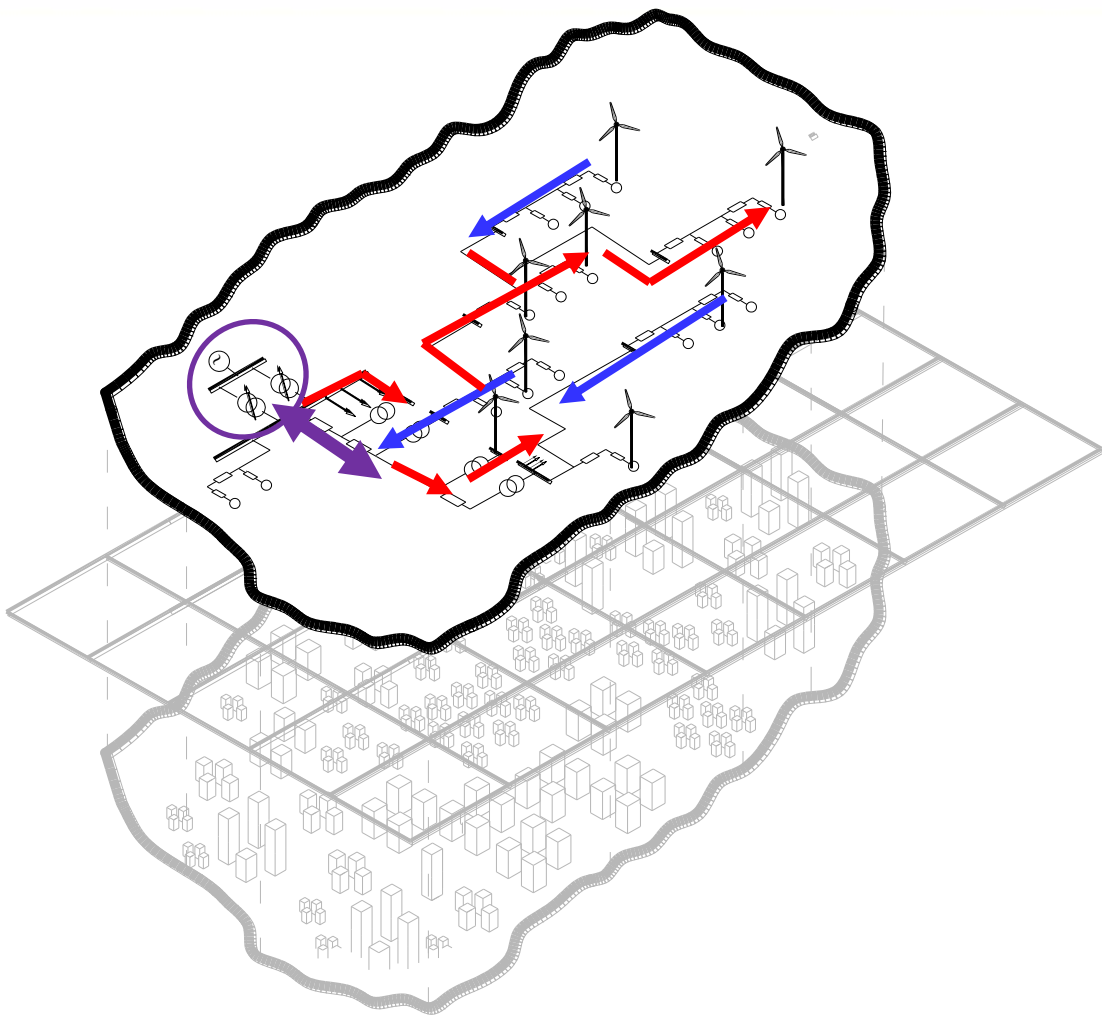
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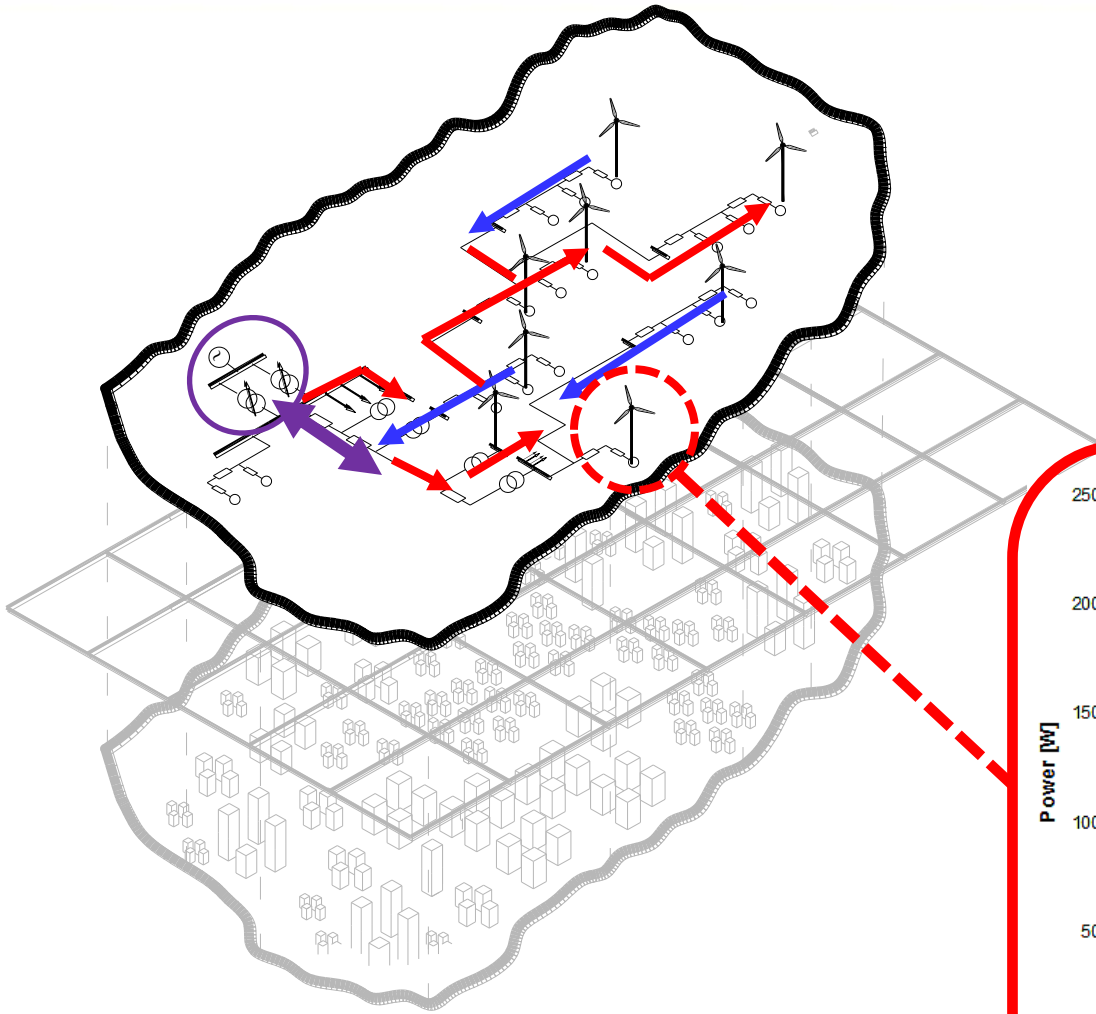
## ***Embedded Generation Issues***

- o Bi-directional power flow
- o Network Power Quality management
- o Safety implications



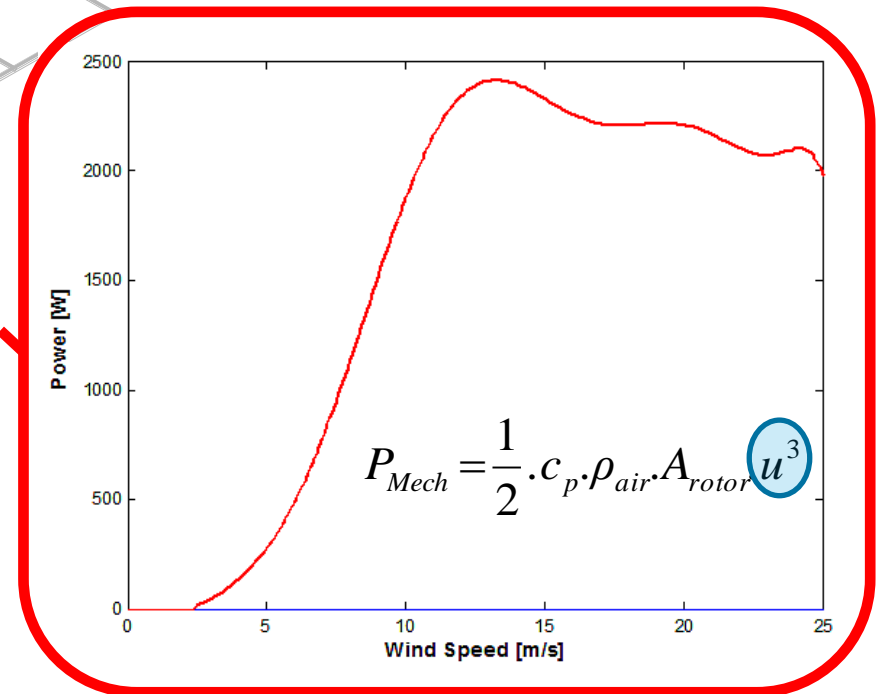
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- Aims and Objectives
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- **Findings**
- Ongoing Work
- Conclusions



## Surface Roughness Parameterisation

<i>Dir. [deg.]</i>	<b>S<sub>H</sub></b>						<b>C<sub>H</sub></b>						
	Obs. Freq. [%]	$\overline{u_M}$ [m/s]	$\overline{u_s}$ [m/s]	$\overline{Dir_M}$ [deg.]	$\overline{Dir_s}$ [deg.]	$z_0$ [m]	Obs. Freq. [%]	$\overline{u_M}$ [m/s]	$\overline{u_s}$ [m/s]	$\overline{Dir_M}$ [deg.]	$\overline{Dir_s}$ [deg.]	$z_0$ [m]	
0-30	1.8%	1.9	0.9	104	86	/	1.9%	2.3	1.0	82	86	/	
30-60	2.9%	2.4	1.0	91	47		3.0%	3.3	1.5	76	46		
60-90	3.5%	3.0	1.3	103	42		3.8%	4.1	1.8	91	34		
90-120	4.6%	2.8	1.6	127	51		3.9%	3.3	1.8	113	42		
120-150	12.1%	3.4	1.9	151	49	<b>0.924</b>	10.1%	3.6	1.8	139	42	<b>1.145</b>	
150-180	5.8%	3.7	1.8	179	37	<b>0.395</b>	4.4%	3.4	1.7	167	39	<b>0.870</b>	
180-210	10.1%	5.2	2.4	218	27	<b>0.180</b>	9.0%	4.9	2.2	211	26	<b>0.640</b>	
210-240	21.2%	5.0	2.2	244	23	<b>0.342</b>	22.0%	5.0	2.2	239	18	<b>0.791</b>	
240-270	22.4%	4.8	2.1	268	18	<b>0.660</b>	24.3%	5.1	2.1	263	14	<b>1.0575</b>	
270-300	10.1%	3.4	1.6	281	30	<b>0.602</b>	11.3%	3.9	1.8	282	17	<b>0.724</b>	
300-330	3.7%	2.6	1.4	286	55	/	4.0%	3.0	1.6	287	45	/	
330-360	2.0%	2.1	1.1	219	115		2.2%	2.2	0.9	231	117		
<b><math>z_0</math>(average)</b>						<b>0.5171</b>	<b><math>z_0</math>(average)</b>						<b>0.8713</b>

## Surface Roughness Parameterisation

For each 30° sector, surface roughness was estimated by varying iteratively until the best fit was achieved so as to minimise the error between the predicted wind speed, based on the background climate, and the observed wind speed

Dir. [deg.]	Obs Freq	C <sub>H</sub>											
								u <sub>s</sub> [m/s]	Dir <sub>M</sub> [deg.]	Dir <sub>S</sub> [deg.]	z <sub>0</sub> [m]		
0-30	1.0%								1.0	82	86		
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<b>z<sub>0</sub>(average)</b>						<b>0.5171</b>	<b>z<sub>0</sub>(average)</b>						<b>0.8713</b>



## Observation/Modelling: high-platform observations

	$C_H$				$S_H$			
	<i>Observed</i>	<i>Wieranga Model</i>	<i>Bottema Model</i>	<i>Log-Model</i>	<i>Observed</i>	<i>Wieranga Model</i>	<i>Bottema Model</i>	<i>Log-Model</i>
<i>Roughness length (<math>z_0</math>)</i>	--	1.15	1.15	0.8713	--	0.55	0.55	0.5171
<i>Friction velocity ratio</i>	--	1.0	1.3312	1.7022	--	1.0	1.2636	1.5512
$u_M$ [m/s]	4.5992	4.9728	3.2281	4.6165	4.4401	4.9804	3.5795	4.3940
$u_s$ [m/s]	2.1288	2.2497	1.4604	2.0885	2.1712	2.2269	1.6005	1.9647
<i>MAE [m/s]</i>	--	0.7113	1.4248	0.6133	--	0.9392	1.0635	0.7594
<i>RMSE [m/s]</i>	--	0.9790	1.6878	0.8651	--	1.2202	1.3873	1.0479

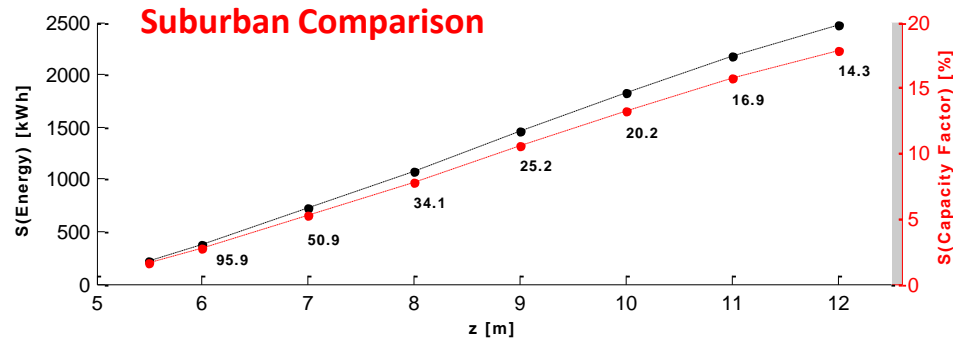
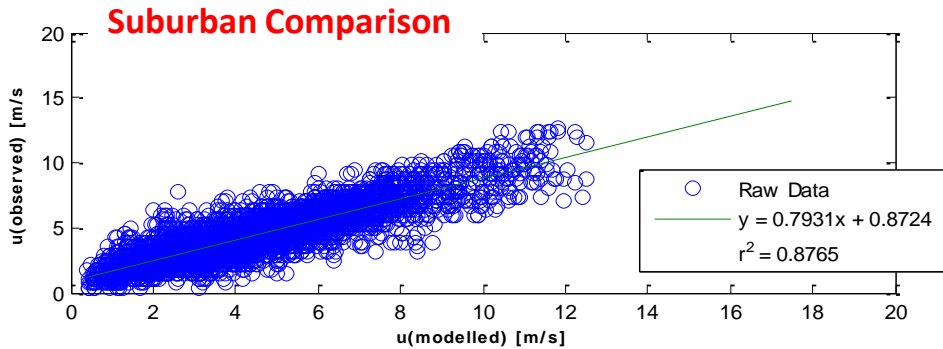
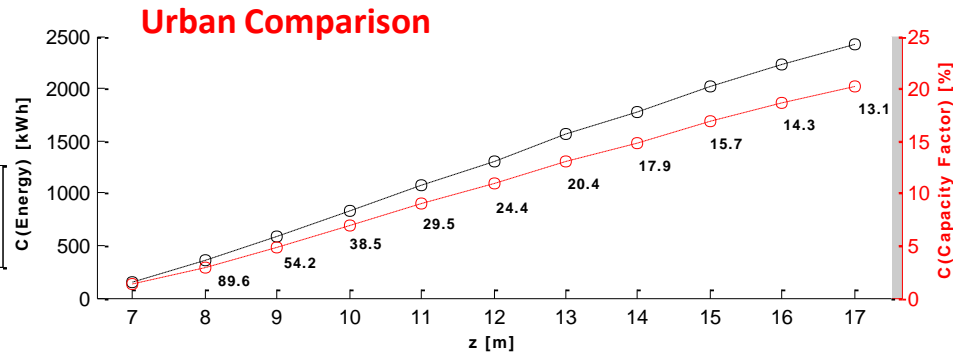
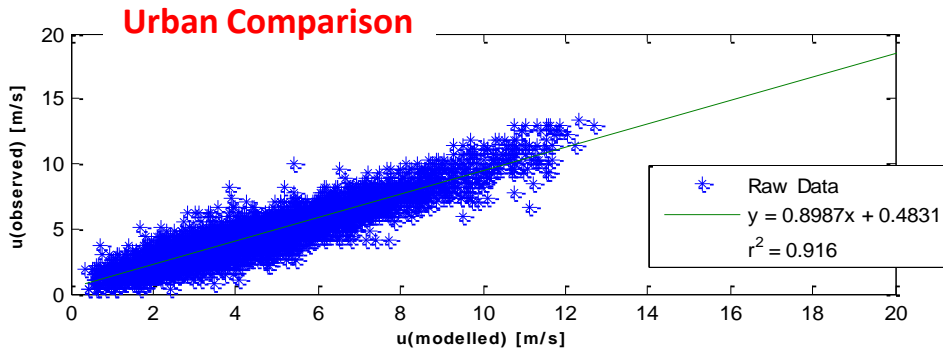
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## Observation vs. Modelling

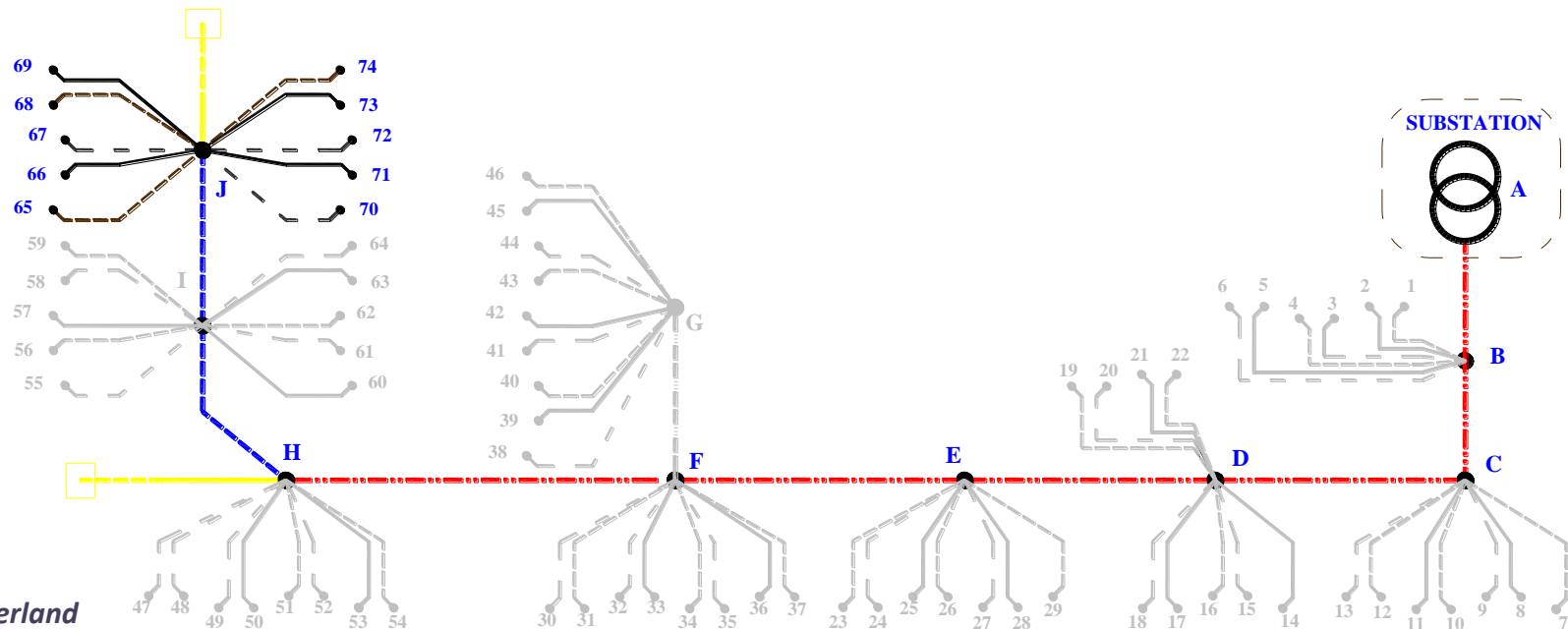
Scattergram comparison of high-platform observed and modelled wind speeds (Nov. 2010 –to– Jan 2011)

Energy implications with respect to height variation for a wind generator at both sites (Nov. 2010 –to– Jan 2011)

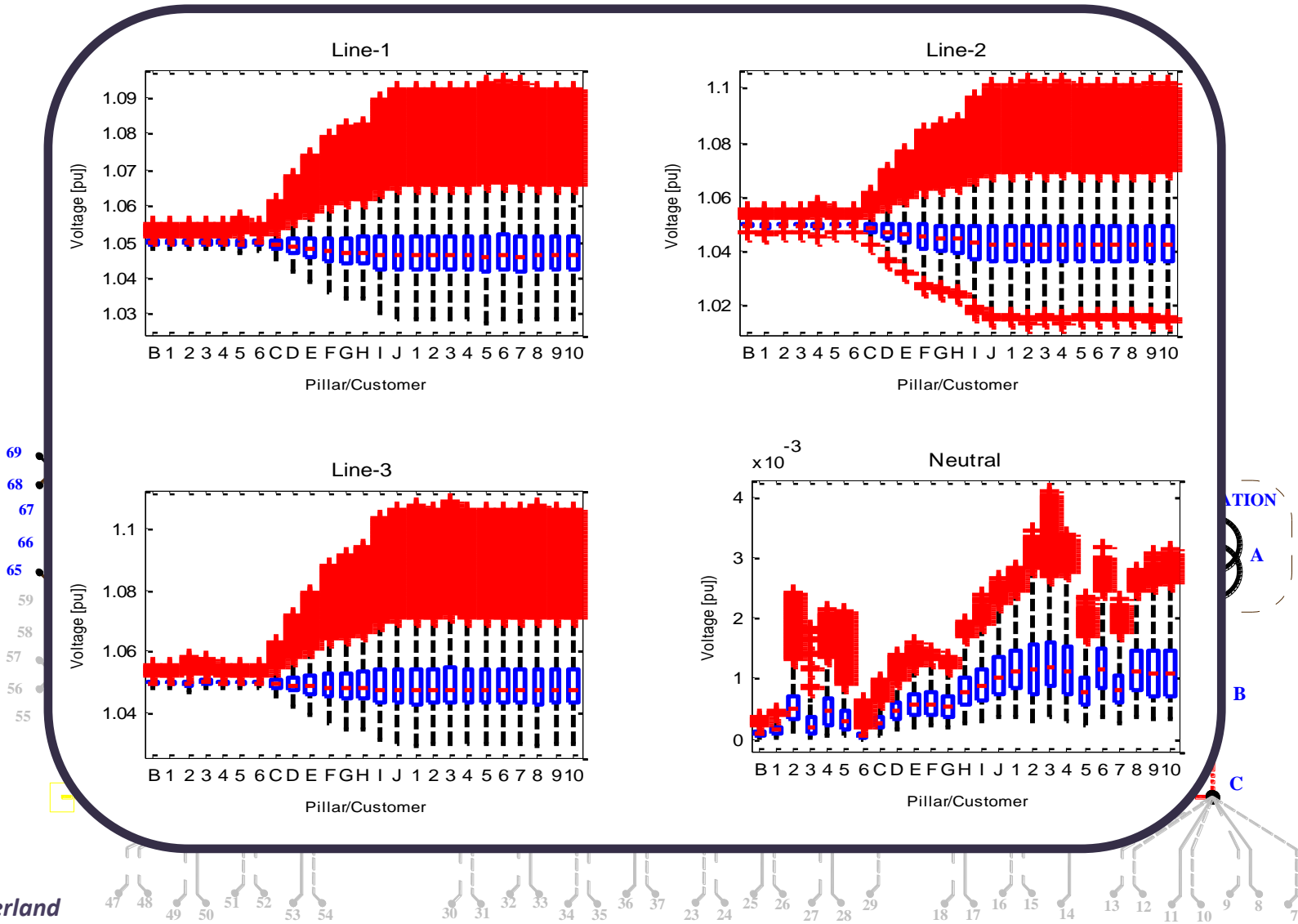


## Typical Mean Year of Wind Speed (Markov Chain)

Statistical Comparison	Urban Modelled Wind Speed ( $C_H$ )		Suburban Modelled Wind Speed ( $S_H$ )	
	Modelled Wind Data (4789 Hrs)	Markov chain Extended Data set (8760hrs)	Modelled Wind Data (5556 Hrs)	Markov chain Extended Data set (8760hrs)
$u_{Mean}$	4.62	4.58	4.39	4.33
$u_{STD}$	2.09	2.18	1.96	2.05



# Distribution Network Reaction



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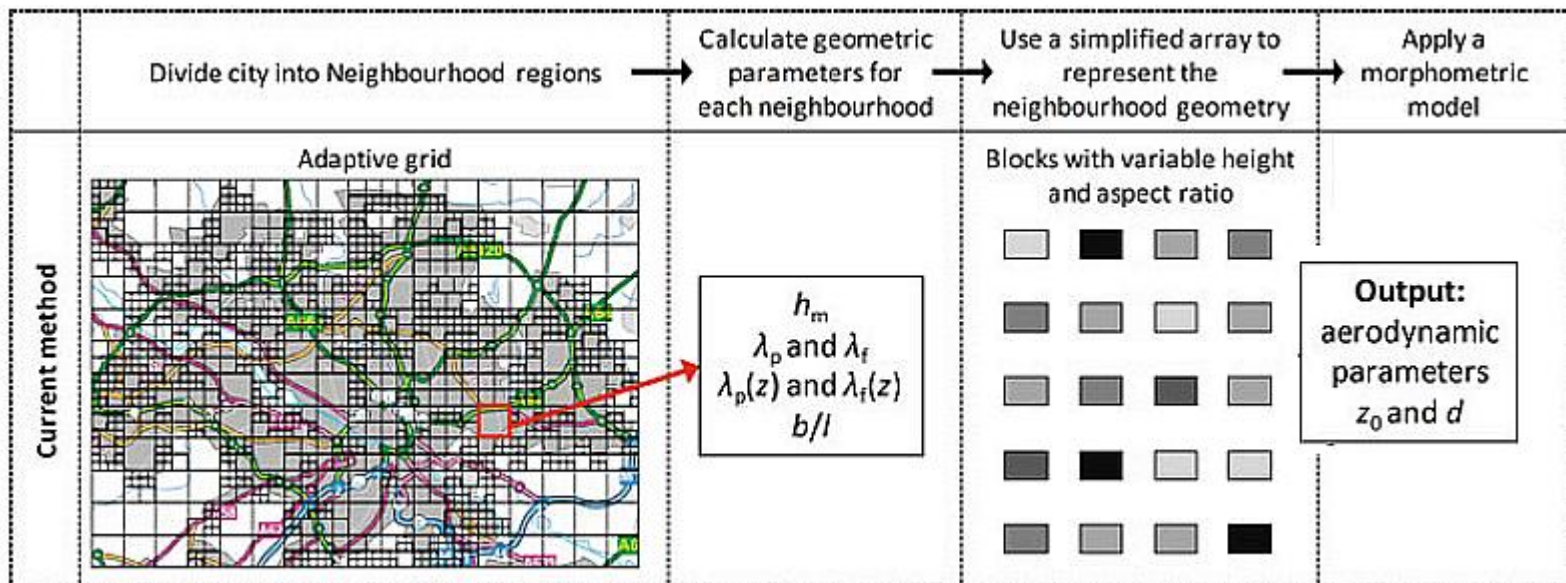


$$U(z) = \frac{u_*}{k} \ln \left[ \frac{z - d}{z_0} \right]$$

**To be applicable from the ISL into the RSL, neighbourhoods of homogeneity need to be identified – distinctly different surfaces can be considered separately**

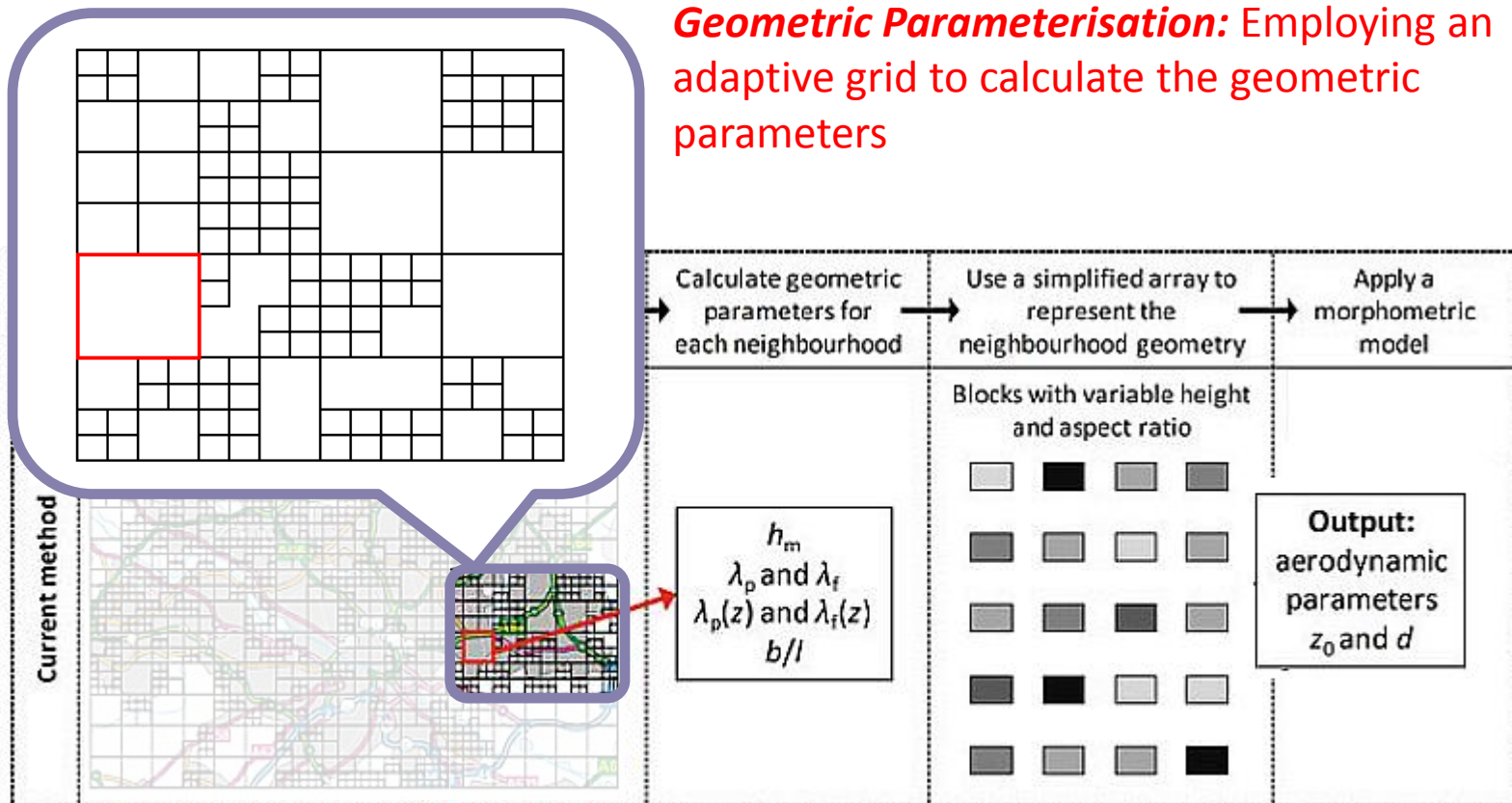
J. T. Millward-Hopkins, *et al.*, "Estimating Aerodynamic Parameters of Urban-Like Surfaces with Heterogeneous Building Heights," *Boundary-Layer Meteorology*, vol. 141, pp. 443-465, 2011/12/01 2011.

J. T. Millward-Hopkins, *et al.*, "Aerodynamic Parameters of a UK City Derived from Morphological Data," *Boundary-Layer Meteorology*, vol. 146, pp. 447-468, 2013/03/01 2013



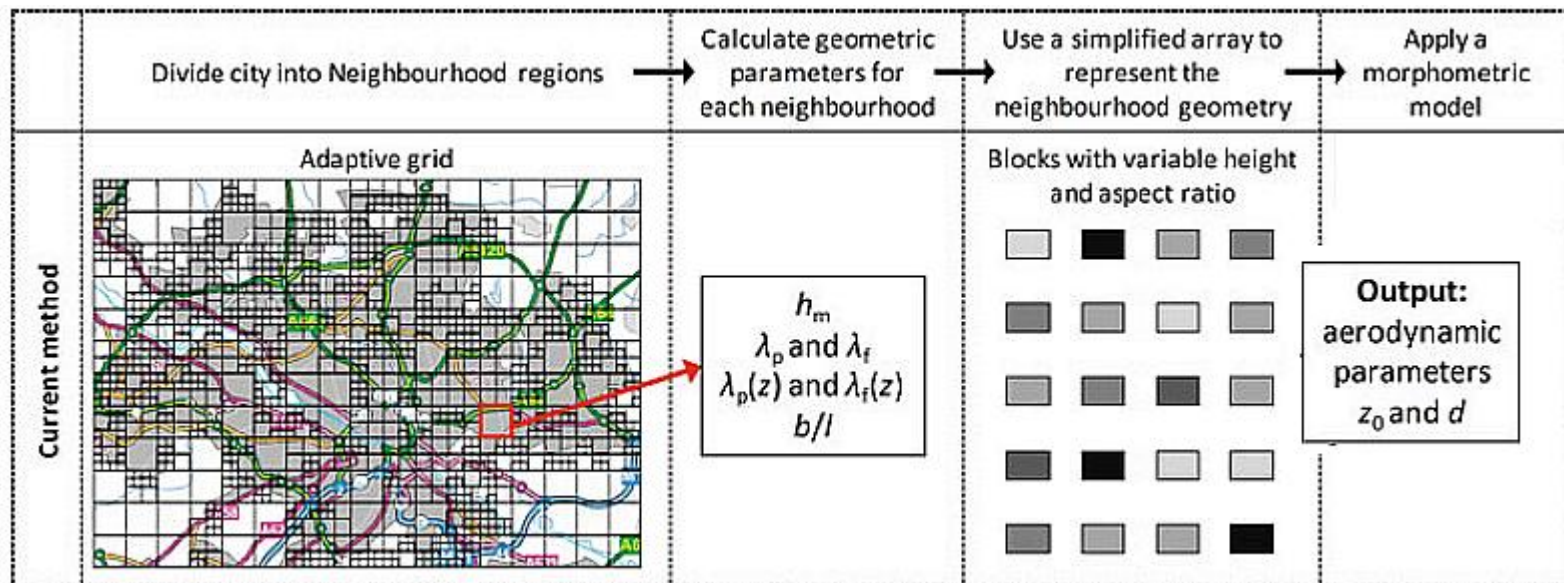


- Rastered Digital Elevation Model (DEM) - - *building footprints (Dublin)*
- Divide the city into distinct neighbourhood regions – **Adaptive Grid**



- Rastered Digital Elevation Model (DEM) - - building footprints (Dublin)
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- Geometric Parameterisation
- Morphometric Model

$$d = \int_0^{h_{\max}} f_d(\lambda_p(z)) dz, \quad \Rightarrow \quad \frac{d}{h_m} = f_d(\lambda_p) = \begin{cases} \frac{19.2\lambda_p - 1 + \exp(-19.2\lambda_p)}{19.2\lambda_p[1 - \exp(-19.2\lambda_p)]}, & (\text{for } \lambda_p \geq 0.19) \\ \frac{117\lambda_p + (187.2\lambda_p^3 - 6.1)[1 - \exp(-19.2\lambda_p)]}{(1 + 114\lambda_p + 187\lambda_p^3)[1 - \exp(-19.2\lambda_p)]} & (\text{for } \lambda_p < 0.19) \end{cases} \quad \Rightarrow \quad z_0$$



- Aims and Objectives
- Research Context/ Motivation
- Methodology
- Findings
- Future Work
- **Conclusions**



- In the context of smart cities and smarter (electricity) grids, this type of research is essential if renewable energy is to facilitate a cultural shift towards an era of *prosumers*.
- In terms of the limits available to wind energy extraction in an urban context., the analyses illustrated limited opportunities below a height  $2 \rightarrow 4 \times z_{Hm}$
- By linking urban wind observations to a background reference, an empirical logarithmically matched profile was possible. (Analytical linkages to observations within the canopy suggested that knowledge of the background resource in this regard is of limited value)
- Analyses of a fully described 4-wire unbalanced section of Dublin city network, in respect of increasing levels of prosumer (with a grid-tied commercially available DwG), illustrated that for exemplar consumer load and a typical mean year of wind speed, voltage tolerance breaches are unlikely and of marginal concern (<2% of occasions)
- Future work will focus on validating the empirical logarithmic extrapolation models through morphometric means of deriving the Dublin city urban aerodynamic parameters



# Thank you

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